

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36083
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 30950
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Amerada State
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>4</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4212' GL		9. Pool name or Wildcat Saunders, San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/22/03 - Installed a 5-1/2" Larkin Type "R" 3M# tubing head & NU a 7-1/16" 3M# manual BOP w/2-7/8" & CSO rams. 1/23/03 - Drilled cancellation bomb, opening bomb & DV tool from 4016' down to 4020' & fell through. Circulated hole clean. Drilled medium hard cement down to 5046', circulated hole clean. RU Schlumberger on the tubing & pumped 500 gals of 15% HCL acid, 10 bbls of fresh wtr & 500 gals of Water White Xylene, followed by 130 bbls of filtered 10# brine w/additives. Spotted 250 gals of 15% HCL/DI acid w/additives using filtered 10# brine packer fluid. 1/27/03 - Ran a CB/GR/CCL & CN/GR/CCL log from WL PBTD of 5,097' to 3,000'. TOC @ 3336'. Perforated San Andres w/Titan gun loaded w/2-38.5 gram (0.45 EHD/45.1"PD) 120 degree phased JSPF from 4974' - 4979' for a total of 10 holes. RIH w/ 2-7/8" x 5 1/2" Lok-Set packer, a 2 7/8" SN & 156 jts of 2-7/8" tubing. Swab testing. SION 1/28/03 - Opened the well to test tank and flowed 2 hours recovering 20 BW. 1/29/03 - 13 hr SITP - 100#. Opened to the test tank on a 48/64" choke & had fluid to surface immediately. The well flowed for 1-1/2 hrs, recovered 14 BF, 100% water. Released the pkr @ 4908' & POOH w/155 jts of 2 7/8" tbgs, SN & pkr. Set a 5-1/2" 10M# Plugwell "Quick-Drill" CIBP @ 4950'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/16/04

Type or print name Carolyn Larson Telephone No. 432 684-3693

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 03 2004
Conditions of approval, if any: