Form C-	105
Revised March 25,	1999

District I

1625 N. French, Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals and Natural Resources

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

WELL API NO. 30-025-36083

5. Indicate Type Of Lease STATE X FEE

1000 Rio Brazos Rd., Az District IV	-		S	anta Fe, NN	A 8750	05			1	State	Oil & Ga		se No.	
1220 S. St. Francis Dr., S										30950				
WELL COMP 1a. Type of Well:	LETION	OR RECO	MPLETIC	N REPOR	TANE	LOC	}						A LEGISTON OF THE PARTY OF A PARTY OF THE PA	
OIL WELL GAS WELL DRY X OTHER									7. Lease Name or Unit Agreement Name Amerada State					
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER DEEPEN BACK OTHER														
2. Name of Operator 8. Well No.										·				
Energen Resources Corporation 3. Address of Operator										1				
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705									9. Pool name or Wildcat					
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 Saunders, San Andres 4. Well Location									-					
Unit Letter	<u>M</u> : _	990 Fe	et From The _	Sout	th_	Li	ne and _		330	Fee	et From The	·	West	Line
Section 4				5								ea	С	ounty
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (I							DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 2' KB" 4218'							
15. Total Depth 5141'		Plug Back T.I 5093') .	17. If Multiple Many Zon	e Compl. es?	How	18. Dri	Inte lled I	ervals By	Rotary	Tools	l ^c	able Tools	
19. Producing Interval(s) 4760' - 4979'			, Bottom, Na	me	,						20. Was	Direct	ional Survey Ma	de
21. Type Electric and Ot										22. Was	Well Cored			
CB/GR/CCL & CN.	/GR/CCL										No			
23.	WEI			CORD (Re				<u>in y</u>						
8-5/8"	CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE						CEMENTING RECORD AMOUNT PULLED							
5-1/2"	24#	4	436' 5141'		7.7.0"					Osx Class "C" CIPC 1873X				•
5-1/2" 15.5#			3141	7-7/8"			13	5USX C	Osx Class "C"				5	
		·										40.4	<u> </u>	
								+		 -	- /8		2	
24.		LI	NER RECO	RD	<u> </u>			1	25.	Т		<u> </u>	RD : S	- 31
SIZE T	ОР	BO	ТОМ	SACKS CE	MENT	SCRE	EN		SIZE	.,	DEPT	H SET		ER SET
									ļ <u>.</u>		122		7	<i>ŏ;</i> ∕/
						<u> </u>					1.27	5		,S%
26. Perforation record (in	nterval, size	e, and number)								TURE,	CEMENT	, SQE	EZE, ETC. ಿ	<u>"</u>
4974' - 4979' -	10 hol	es - 0.45	ı				<u> </u>			AMOUNT AND KIND MATERIAL USED Acidize w/2500 gals 15% HCL w/add.				
4864' - 4918' -	108 ho	les - 0.27	7"			_	50' - 4			Acidize w/2500 gars 15% HCL w/add. Acidize w/2M gals 15% HCL w/add.				
4760' - 4788' -	56 hol	es - 0.27'	1			''	,,,	1700					9.5M gals	rauu.
28.				PRODUC	CTIO	N							J. O. F. J. O.	
Date First Production Dry		Production M	lethod (Flowi	ng, gas lift, pur	nping - S	Size and	l type pun	np)			Well	Status	(Prod. or Shut-i	n)
Date of Test	Hours To	ested	Choke Size	Prod'n Fo Test Perio		Oil - B	bl.	G	as - MCF	W	/ater - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.	Casing P	ressure	Calculated 24 Hour Rate	Oil - Bbl.	•	Gas	- MCF		Water -	Bbl.	Oil C	Gravity	- API <i>-(Corr.)</i>	
29. Disposition of Gas (Sold, used	for fuel, vented	d, etc.)	i		 				Tes	t Witnessed	Ву		
30. List Attachments		.,,	·	·										1/2
Inclin	nation s	urvey												K//
31. I hereby eartify that	it the info	rmation show O	n on both sid	les of this for	m is tru	e and	complete	to I	the best o	of my kn	owledge a	nd bel	ief	
Signature (ald	lyn	Larso	Print Nam	ted ne	Caroly	n La	rson		Title	Regul:	atory Ar	nalys	t _{Date} 3-	16-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northeastern New Mexico						
T. San _ B. Salt _ T. Yates T. 7 Rive T. Queer T. Grayb T. San A T. Glorie	ers n ourg andres	265 380 347 392 428	D' T. Canyon T. Strawn T. Atoka D' T. Miss D' T. Devonian 5' T. Sihurian 5' T. Montoya 5' T. Simpson T. McKee T. McKee		T. Pictur T. Cliff T. Mene T. Point T. Mano T. Gallu Base Gr	Alamo — and-Fruitl red Cliffs House — fee — Lookout cos — p — eenhorn	and		C. Penn. "B"		
T. Blinet T. Tubb T. Drink T. Abo T. Wolfo T. Penn T. Cisco	ard	C)	T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T. T. 4979' to 4918'		T. Morr T. Todil T. Entra T. Wing T. Chinl T. Perm T. Penn	ison to da ate e ain			OIL OR GAS		
Include on No. 1, fron No. 2,	data on ra om	ite of water	IMPORTAI nflow and elevation to which water to to to to To	NT rose	WATER e in hole.	R SANI	DS feet feet				
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet		Lithology		
1600 '	5140'	540	First samples @ 4600' Dolostone 5140' TD								