Submit to Appropriate District Office	е									Fo	orm C-105	
State Lease - 6 copies Fee Lease - 5 copies	State of New Mexico								Revised June 10, 2003			
District I	Energy, Minerals and Natural Resources								Well API No.			
1625 N. French Dr., Hobbs, NM 88 District II	:n Ur., Hoods, NM 88240								30-025-36454			
1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division									5. Indicate Type of Lease			
1000 Rio Brazos Rd, Aztec, NM 8									✓ STATE FEE			
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505									State Oil & gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a Type of Well:									7. Lease Name and Unit Agreement Name			
Oil Well Gas Well Dry Other												
b. Type of Completion:												
New Well Work Over Deepen Plug Back Diff. Resvr., Other									Big Jake			
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP									1			
3. Address of Operator									Pool name or Wildcat			
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209									Osudo; Morrow West			
4. Well Location												
Unit Letter P 1000 feet from the NORTH line and 660 feet from the EAST line												
Section 34				Range		NMPM	Lea		County			
10. Date Spudded	11. Date T.D. I	11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, 0							L)* 14. Elev. Casinghead			
11/26/2005	1/17/2	004	2/19/200	4	3697 GL							
15. Total Depth: MD	16. Plug Back	T.D.:	17. If Multiple Co	mpl. How Many	18. Intervals Rot			tary Tools Cable Tools				
13,700'	13,65	Zones				Drilled BY						
19. Producing Intervals(s), of this completion - To, Bottom, Name 13,255-13,274 13,302-13,322 13398-13416 Morrow									20. Was Dire	ectional S	urvey Made	
21. Type Electric and Other Logs Run									22. Was We	II Cored		
GR-CNL-LDT-5G-DL-CBL												
23	10/-:				T		Compating Board			Amount Dullad		
Casing Size		LB./FT.	-	Depth Set		Hole Size		Cementing Record 1500 sx Cl C, circ 100 pit			Amount Pulled	
9 5/8		K55	5751		12 1/4			1250 sx CI C, 2 stgs				
7		P110		12349		8 3/4		717 sx CI C off DV			• • • • • • • • • • • • • • • • • • • •	
		<u> </u>										
24 Size					Screen Size			Tubing Record Depth Set Packer Set			Packer Set	
4 1/2	top Bottom 11998 13699		Sacks (r			2 3/8 1321			13004	
7 1/2	11330	11998 13699 250 sx Cl H, circ 109 pit				10,0				211	13004	
26. Perforation record (interv	al, size, and numb	per)					racture,		, Squeeze, E			
Depth Interval								Amount and Kind Material Used				
13,255-13,274 114 shots												
13,302 -13,322 120 shots 13,396-13,416 108 shots												
	10,000-10,4	10 100 0110					1					
28			PRODUCT	ION	· · · · · · · · · · · · · · · · · · ·				/23	910		
Date First Production	Production Met	thod (Flowing	, Gas lift, pump	-	ype pum	o)		Well St	atus (PVed. O			
3/11/2004	ed Choke S	Ni-a		wing Oil - BbL		Gas - MCF		18/-4/		Producing		
Date of Test Hours Test			Prod'n For Test		_			Water /	`` 3	, Cas-C	Dil Ratio	
3/23/2004 24 Flowing Tubing Press.	Casing Pressu		Period ed 24- Oil -	101 Bbl.	Gas - MC	499	9 Water -	Bbl (%	<u>. </u>	API HOO	49495;8495	
	Julius 1		1				1	(-2	_ ~	200	252	
4830 Hour Rate 101 4999 0 2 3 3 6 7 2 1 2 9 1												
Sold Sold Roger Hernander												
30. List Attachments 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
251-123												
The sale of the sa												
SICNATURE 11	16.	ittm.	Printed	Linda Cuth	ia	Title		Dogulet	n Cnasialist	D.	NTE 4/2/2004	

Linda Guthrie

linda.guthrie@dvn.com

Title

Regulatory Specialist

SIGNATURE

E-mail Address:

4/2/2004

DATE

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths eported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE n New Mexico Northwestern New Mexico T. Anhy Rustler 1956 T. Ojo Alamo T. Penn "B' Γ. Salt Bone Spring 8118 T. Kirtland-Fruitland T. Penn "C" 3. Salt 1st BS Sand 9607 T. Pictured Cliffs T. Penn "D" F. Yates 2nd BS Sand T. Cliff House 10253 T. Leadville Γ. 7 Rivers 3rd BS sand 11243 T. Menefee T. Madison Г. Queen Wolfcamp 11425 T. Point Lookout T. Elbert Gravburg Strawn 12213 T. Mancos T. McCracken Г. San Andres Atoka Clastics 12455 T. Gallup T. Ignacio Otzte Γ. Glorieta Morrow Clastics 13141 Base Greenhorn T. Granite Γ. Paddock Lower Morrow 13547 T. Dakota Blinebry T. Morrison T. Tubb T. Todilto Drinkard T. Entrada ſ. Abo T.Wingate F. Wolfcamp T. Chinle f. Penn T. Permian F. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, fromto...... No. 3, fromto..... Vo. 2, fromto..... No. 4, fromto..... **IMPORTANT WATER SANDS** nclude data on rate of water inflow and elevation to which water rose in hole. Vo. 1, fromto..... feet..... lo. 2, fromto.....to..... feet..... 1o. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From To Feet Lithology From Τo Feet Lithology