

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-025-36454
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:		7. Lease Name and Unit Agreement Name	
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		Big Jake	
2. Name of Operator		8. Well No.	
DEVON ENERGY PRODUCTION COMPANY, LP		1	
3. Address of Operator		9. Pool name or Wildcat	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209		Osudo; Morrow West	
4. Well Location			
Unit Letter P 1000 feet from the SOUTH line and 660 feet from the EAST line Section 34 20S Township 35E Range NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Completed	13. Elevations (DR, RKB, RT, GL)*
11/26/2005	1/17/2004	2/19/2004	3697 GL
14. Elev. Casinghead			
15. Total Depth: MD	16. Plug Back T.D.:	17. If Multiple Compl. How Many	18. Intervals
13,700'	13,655'	Zones	Rotary Tools
			Cable Tools
19. Producing Intervals(s), of this completion - To, Bottom, Name			20. Was Directional Survey Made
13,255-13,274 13,302-13,322 13398-13416 Morrow			
21. Type Electric and Other Logs Run			22. Was Well Cored
GR-CNL-LDT-SG-DL-CBL			

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8	54.5, K55	1947	17 1/2	1500 sx CI C, circ 100 pit	
9 5/8	40, K55	5751	12 1/4	1250 sx CI C, 2 stgs	
7	26, P110	12349	8 3/4	717 sx CI C off DV	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4 1/2	11998	13699	250 sx CI H, circ 109 pit		2 3/8	13211	13004

26. Perforation record (interval, size, and number)

13,255-13,274 114 shots
 13,302 -13,322 120 shots
 13,396-13,416 108 shots

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used

28 PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)	
3/11/2004		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/23/2004	24	13/64	Period	101	4999	0	49495.8495
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr.)	
4830			101	4999	0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Roger Hernandez	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Linda Guthrie Printed Name Linda Guthrie Title Regulatory Specialist DATE 4/2/2004
 E-mail Address: linda.guthrie@dmv.com

OK

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology