State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30-025-36165 Santa Fe, NM 87505 DISTRICT II Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 A-1320 26 22 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Rocky 16 State (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: \mathbf{X} WELL OTHER «Well No. 2Name of Operator Mewbourne Oil Company 14744 Pool name or Wildcat 3Address of Operator Townsend Morrow / Atoka PO Box 5270, Hobbs, N.M. 88241 Well Location South 990 West 660 Line Feet From The Feet From The Unit Letter 35E Lea County **16S** NMPM 16 Range 10Elevation (Show whether DF, RKB, RT, GR, etc. 4017' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11 SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ANBANDONMENT COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: BOPE Test OTHER: 2Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 04/01/03...7783'. POOH. Test BOPE with 3rd party as required. All equipment passed. Continue Drilling Operations. Copy of Chart & Schematic enclosed. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE District Manager DATE 04-22-03 SIGNATURE TELEPHONE NO. 505-393-5905

OC FIELD REPRESENTATIVE II/STAFF MANAGER APR 2 5 20

CONDITIONS OF APPROVAL, IF ANY

TYPE OR PRINT NAME N.M

(This space for State Use)

MAN WELDING SERVICE

(505) 396-4540

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