

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-35562</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection Well</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>Chevron U.S.A. Inc.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>15 Smith Road - Midland, Texas 79705</u>		7. Lease Name or Unit Agreement Name: <u>Vacuum Grayburg San Andres Unit</u>
4. Well Location Unit Letter <u>H</u> : <u>2610</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>235</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3981'</u>		9. OGRID Number <u>4323</u>
10. Pool name or Wildcat <u>Vacuum Grayburg San Andres</u>		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐

OTHER: Clean Out, Add Perfs, Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-15-04 MIRU.

03-16-04 Tbg psi 1400#; bled down to 600#; pumped 80 bbls brine wtr; pressured back up to 1400#. Bled well back to frac tanks. RU flow back line to prod header; choke set @ 125#. Flow overnite.

03-17-04 Rel pkr @ 4411'. TOH w/2-7/8" duo-line tbg & pkr. TIH w/bit, DC; PU 2-7/8" tbg to 3928'.

03-18-04 Tag @ 4690'; clean out to 4799'. TOH w/WS, DC. TIH w/CIBP, setting tools, OCL & GRL; set CIBP @ 4490'. TOH w/WL tools; test CIBP to 500#; wouldn't hold. TIH w/kill string.

03-19-04 TIH w/CIBP & setting tools; set CIBP @ 4478'; well still flowing. TIH w/RBP, SN & WS to set RBP @ 4454'; well still flowing; pull RBP 50 4423' & test to 1000# for 15 min (good). TOH w/setting tool & pkr. TIH w/expandable guns; perforated from 4214-4420'. RD. Well flowing. TIH w/pkr, SN & WS to set pkr @ 4132'; test csg to 500# (good).

03-22-04 Acidized new perfs from 4212-4420' w/9000 gals 15% NEFE HCL & 2000# rock salt.

03-23-04 Rel pkr @ 4132'. TIH w/RBP retrieving head & WS to tag @ 4423'; clean out 4' of sand on RBP. TOH w/tbg & RBP. TIH w/bit, DC & WS to 4184'. (CONTINUED on PAGE 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 04-15-04Type or print name Laura SkinnerTelephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 11 2004

Conditions of approval, if any:

VACUUM GRAYBURG SAN ANDRES UNIT NO. 235

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- 03-24-04 Lower bit to tag @ 4478'; start drlg & turned loose; pushed to 2<sup>nd</sup> CIBP @ 4490'; continue drill on CIBP; turned loose & pushed to 4799'. Circ hole clean. TOH w/WS & bit @ 1434'.
- 03-25-04 MI 2-7/8" new duo-line tbg. TIH w/5-1/2" pkr & duo-line tbg. Set pkr @ 4152'.
- 03-26-04 Test to 300# (good). Chart & test csg to 540#, lost 30# to 510# in 30 min (good). Hooked up injection line. RD. FINAL REPORT.

Copy of Chart attached (Original Chart either taken by OCD or lost in mail).

MIDNIGHT

GRAPHIC CONTROLS CORPORATION  
535 F.A.D. NEW YORK

CHART NO. MC MP-1000  
CHAUVENET & TAYLOR

METER

CHART PUT ON

M

TAKEN OFF

M

DATE 3-26-04  
WELL NAME 18800-235  
SUPERVISOR George Davis  
PACKER TYPE 5 1/2" Hudson 1000 set  
PACKER SETTING DEPTH 4183'  
PERFORATIONS 4218' 4212'

LOCATION

V. G. S. A. U. No. 235  
REMARKS 75 ft 40-34 min