

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-04553 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name HL Houston Gas Com			
2. Name of Operator Amerada Hess Corporation		8. Well No. 5			
3. Address of Operator P.O. Box 840 Seminole, TX 79360		9. Pool name or Wildcat Eumont Yates 7RQ (76480)			
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea _____ County _____					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)			
		1/14/2004			
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead			
		3582'			
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?			
3789'					
18. Intervals Drilled By		Rotary Tools			
		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made			
3068'-3549.1' Eumont Yates 7RQ		No			
21. Type Electric and Other Logs Run		22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/2"	50#	261'	14"	150 sx	
9 5/8"	40#	1381'	10 3/4"	500 sx	
7"	24#	3797'	8 3/4"	300 sx	
4 1/2"		3884'	5 5/8"	450 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					3581'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SOLUBLE, ETC.		
3068'-3074', 3095'-3097.2', 3114'-3117.4', 3164'-3167.5', 3188'-3192.7', 3510'-3514', 3545'-3549.1'			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3075'-3545' 2500 gals 15% Eumont Blend Acid 3068'-3549' 70 quality foam, 248,000# 16/30 Ottawa sand		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1/14/2004		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
1/15/2004	24			0	373
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					
30. List Attachments					
C-102, C-103, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
Carol J. Moore		Carol J. Moore		Senior Advisor	3/25/2004
E-mail Address cmoore@hess.com					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1220	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1310	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2670	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2670	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3020	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1220	1220	Red Beds
1220	1310	90	Anhydrite
1310	2670	1360	Salt & Anhydrite
2670	3020	350	Dolomite & Sandstone
3020	3595	575	Sandstone, Dolomite & Anhydrite