

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-025-06630</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. <b>B08105</b>			
<b>WELL COMPLETION OR RECOMP LETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. _____ WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  <b>State Land 15</b>	
2. Name of Operator <b>John H. Hendrix Corporation</b>				8. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 3040 Midland, TX 79702-3040</b>				9. Pool name or Wildcat <b>Tubb Oil &amp; Gas</b>	
4. Well Location  Unit Letter <b>M</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line  Section <b>16</b> Township <b>21S</b> Range <b>37E</b> NMPM <b>Lea</b> County					
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) <b>Dry Hole</b>	
13. Elevations (DF& RKB, RT, GR, etc.) <b>3466' KB</b>		14. Elev. Casinghead			
15. Total Depth <b>6699'</b>		16. Plug Back T.D. <b>6400'</b>		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>(5933 - 6321') Tubb</b>					20. Was Directional Survey Made
21. Type Electric and Other Logs Run <b>None</b>					22. Was Well Cored
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
				NC	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number) <b>(5933 - 6321') - .4125" - 25 Holes</b>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED					
<b>28. PRODUCTION</b>					
Date First Production <b>Dry Hole</b>		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature _____ Printed Name <b>Ronnie H. Westbrook</b> Title <b>Vice President</b> Date <b>03/04/2004</b> E-mail Address _____					