

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-06646		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name W. W. Weatherly	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		8. Well No. 3		9. Pool name or Wildcat Blinebry Oil & Gas	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		1b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		2. Name of Operator John H. Hendrix Corporation	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 17 Township 21S Range 37E NMPM Lea _____ County _____		10. Date Spudded 02/27/2004	
11. Date T.D. Reached 02/27/2004		12. Date Compl. (Ready to Prod.) 02/27/2004		13. Elevations (DF& RKB, RT, GR, etc.) 3483' GR	
14. Elev. Casinghead -		15. Total Depth 6585'		16. Plug Back T.D. 6200'	
17. If Multiple Compl. How Many Zones? -		18. Intervals Drilled By -		19. Producing Interval(s), of this completion - Top, Bottom, Name (5655 - 5904') Blinebry	
20. Was Directional Survey Made -		21. Type Electric and Other Logs Run -		22. Was Well Cored -	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN			25. TUBING RECORD SIZE DEPTH SET PACKER SET		
26. Perforation record (interval, size, and number) (5655 - 5904') .4125" - 23 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 5655 - 5904' 3000 gals. acid. 120,000# sd. in 27,578 gals. 50 quality foam		
28. PRODUCTION					
Date First Production 03/01/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/02/004	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period 9	Oil - Bbl 175	Gas - MCF 5
Water - Bbl. 19444	Gas - Oil Ratio 36.7	Flow Tubing Press. 45	Casing Pressure 185	Calculated 24-Hour Rate 9	Oil - Bbl. 175
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By T. Carruth		30. List Attachments C-103, C-104	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature </div> <div> Printed Name Ronnie H. Westbrook </div> <div> Title Vice President </div> <div> Date 03/03/2004 </div> </div>					