

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09979

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter B : 660' Feet From The NORTH Line and 1980' Feet From The EAST Line  
Section 3 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3415' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ DRILL DEEPER IN GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-06-04: MIRU KEY #176. UNSEAT PUMP. REL TAC.  
4-07-04: TAG FILL @ 3725. TIH W/RBP & SET @ 3550. TIH W/GR/CBL/CCL. TAG RBP @ 3550. RUN CBL LOG FR 3550-2100. TOC @ 2510. TIH W/RBP RETR HEAD. ENGAGE & REL RBP @ 3550.  
4-08-04: TAG @ 3725. RU FOAM AIR UNIT. C/O FILL DN TO 3735. DRILL NEW 4 3/4" OH FR 3735-3759.  
4-09-04: TIH TO 3759. DRILL NEW HOLE FR 3759-3799. TIH W/2 7/8" TBG.  
4-12-04: TAG @ 3797. C/O FILL DN TO 3799. DRILL NEW 4 3/4" OPEN HOLE FR 3799-3860.  
4-13-04: TIH W/PKR & SET @ 3540. ACIDIZE GRAYBURG O.H. FR 3574-3860 W/4200 GALS 15% ANTI-SLUDGE HCL RU SWAB. 4 HR TEST. REL PKR @ 3540.  
4-14-04: C/O FORMATION FILL TO TD @ 3860.  
4-15-04: SET PKR @ 3438. NU FRAC TREE.  
4-16-04: FRAC OPEN HOLE 3574-3860 W/66,000 GALS GELL & SAND.  
4-19-04: RU SWAB. 11 HR TEST.  
4-20-04: FLOW TEST ON FULL OPEN 2" VALVE. CHANGE OVER TO 2 7/8".  
4-21-04: TIH & RETRIEVE BLANKING PLUG. KICK WELL OFF FLOWING TO TANK. RIG DOWN. TURN WELL OVER TO PRODUCTION TO HOOK UP FLOWLINE.

FINAL REPORT

4-23-04: ON 24 HR OPT. FLOWING 15 OIL, 100 GAS, & 480 WATER. GOR-6666. TBG PRESS-300#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 4/28/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul F. Kautz TITLE PETROLEUM ENGINEER

DATE

DeSoto/Nichols 12-93 ver. 1.0  
MAY 11 2004