

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09979

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

MARK

8. Well No.

1

9. Pool Name or Wildcat

PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter B : 660' Feet From The NORTH Line and 1980' Feet From The EAST Line

Section 3 Township 22-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

4/6/2004

11. Date T.D. Reached

4/12/2004

12. Date Compl. (Ready to Prod.)

4/13/2004

13. Elevations (DF & RKB, RT, GR, etc.)

3415' GL

14. Elev. Csghead

15. Total Depth

3860'

16. Plug Back T.D.

3860'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3574-3860' O.H. GRAYBURG

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CBL/CCL

22. Was Well Cored

NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3600'	

26. Perforation record (interval, size, and number)

3574-3860 O.H.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3574-3860

ACIDIZE W/4200 GALS 15% HCL

3574-3860'

FRAC W/66,000 GALS GELL & SAND

28. PRODUCTION

Date First Production 4/23/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 4-23-04	Hours tested 24 HRS	Choke Size 24	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 100	Water - Bbl. 480	Gas - Oil Ratio 6666	
Flow Tubing Press. 300	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE

4/28/2004

TYPE OR PRINT NAME

Denise Leake

Telephone No.

915-687-7375

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