

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NM 19623</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>EOG Resources Inc.</b>		7. Unit or CA Agreement Name and No. <b>Red Hills North Unit</b>	
3. Address <b>P.O. Box 2267 Midland TX 79702</b>		8. Lease Name and Well No. <b>Red Hills North Unit 302</b>	
3a. Phone No. (include area code) <b>432 686 3689</b>		9. API Well No. <b>30-025-32182</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>660' FNL &amp; 1980' FEL</b> At top prod. interval reported below At total depth <b>3 4751/E 2133' FNL &amp; 429' FEL</b>		10. Field and Pool, or Exploratory <b>Red Hills; Bone Spring</b>	
14. Date Spudded <b>WO 12/10/03</b>		15. Date T.D. Reached <b>1/8/04</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>3/20/04</b>		17. Elevations (DF, RKB, RT, GL)* <b>3356 GL</b>	
18. Total Depth: MD <b>15308</b> TVD <b>12242</b>		19. Plug Back T.D.: MD <b>11845</b> TVD <b>11845</b>	
20. Depth Bridge Plug Set: MD <b>11845</b> TVD <b>11845</b>		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt.(#ft.)		Top (MD)	
Bottom (MD)		Stage Cementer Depth	
No. of Sks. & Type of Cement		Slurry Vol (BBL)	
Cement Top		Amount/Pulled	
14 3/4		11 3/4	
42		657	
11		8 5/8	
32		5035	
200 C		1287 PSL C	
7 7/8		5 1/2	
17		12475	
3 1/2		9.3	
11645		15306	
275 H		1990 POZ	
3800' TS			
24. Tubing Record			
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
2 7/8		11499	
25. Producing Intervals		26. Perforation Record	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf. Status		A) Bone Spring	
12800		12800-14800	
0.32		55	
Producing		B)	
C)		D)	
12240-12264		0.39	
96		Abandoned	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval		Amount and Type of Material	
12800-14800		Frac w/ 175,000 gal SpectraFrac G2500 + 270,000 lb 18/40 Versaprop	
		Re-Frac w/ 175,000 gal SpectraFrac G2500 + 270,000 lb 18/40 Versaprop	
28. Production - Interval A		ACCEPTED FOR RECORD	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Gas Gravity		Production Method	
Choke Size		Tbg. Press. Flwg. SI	
Csg. Press.		24 Hr.	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status		Producing	
28a. Production-Interval B			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Gas Gravity		Production Method	
Choke Size		Tbg. Press. Flwg. SI	
Csg. Press.		24 Hr.	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status			

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	5182
				Bone Spring	9260
				3rd Bone Spring Sand	11985

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 4/8/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.