Form 3160-4 (August 1999)

N.M. Oil Cons. Division UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR 625 N. French Dr. BUREAU OF LAND MANAGEME HODDS, NM 88240

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No.			
												NM 19623 6. If Indian, Allotee or Tribe Name				
												. II Inuian, r	Allotte 0	i inocivana		
b. Type of Completion: New Well X Work Over Deepen Plug Back Diff.Resvr,. Other											. 7	7. Unit or CA Agreement Name and No. Red Hills North Unit				
2. Name o	of Operator										8	Lease Nan				
EOG Res	sources In	c										Red Hi	lls No	orth Unit 302		
3. Address 3a. Phone No. (include area code)											9	. API Well l				
P.O. Box 2267 Midland TX 79702 432 686 3689 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											_	30-025				
_				n accorda	nce with r	ederai requ	ıremen	iis)*			10			Exploratory		
At surface 660' FNL & 1980' FEL											11	Sec., T., R Survey or	L., M., or	Sone Spring Block and		
At top prod. interval reported below											_	Sec 13	, T259	S, R33E		
At total depth 2137: FNL & 4294 DNL												.County or	Parish	13.State		
14. Date S	. 413	/	ite T.D. Reach			16. Date Completed						Ba Elevation	s (DF R	NM RKB, RT, GL)*		
14. Date S	spudded	13. Da	ile I.D. Reacin	cu			D&A	•	X Read	to Prod.		. Licvation	15 (DI , I	adb, 101, 0 <i>L)</i>		
WO 1	2/10/03	1,	/8/04			"	3/20	_	***			3356 GI		_		
	Depth: MD			Plug Bac	ck T.D.:	MD						ge Plug Set 7, 1 MD+15 76 7				
	TVD		242	TVD 11845					TVD _A 11845							
21. Type l	Electric & Othe	r Mechan	ical Logs Run ((Submit co	opy of eac	ch)				as well core		No [Submit analysis)		
									1	rectional S	1 1 000	\$1 ™ }} •M•]		es (Submit copy)		
23. Casing	g and Liner Rec	ord (Repo	ort all strings se	t in well)	<u> </u>				J		137	- ₩ .	16.VF	10		
Hole Size	Size/Grade	Wt.(#ft.) Top (MD)	Bottor	Bottom (MD) Stage Cen Depti			nter No.of Sks. & Type of Cemer		Slurry Vol. (5) Cement (BBL)		obbs Den	Amount/Pulled			
14 3/4	11 3/4	42		6:	57	Bopan		351 C				Surface		, Ku)/		
11	8 5/8	32	5035			1287 PSL C				Surfa	ceo7	10,000				
				200	200 C											
7 7/8 5 1/2		17	17		475	75		1990 POZ				3800' TS				
	3 1/2			275 н			н	ļ								
								<u> </u>		l						
24. Tubing	g Record							4=						·		
Size	Depth Set (Packer Depth (M	D)	Size	Depth Set	(MD)	Packer I	Depth (MD) S	ze	Depth Set	t (MD)	Packer Depth (MD)		
2 7/8	11499	9				26 5 6								<u> </u>		
25. Produ	cing Intervals		Τ "	T		26. Perfor					т,	lo. Holes	T	Perf. Status		
A)	Formation		Top Bott		ttom	Perforated				0.32 No. Holes		+	Producing			
A) B)	Bone Spri	ng	12800	+			12800-1		800 0		33		+	Producing		
C)									+		+					
D)				1		12	240-	12264		0.39		96		Abandoned		
	Fracture, Treati	ment Cen	ent Soueeze. I	Etc.			230-	12204		0.55				Abditabiled		
271 21010,	Depth Interval	,						Amount an	d Type of	Material						
12	2800-14800	l SpectraFrac G2500 + 270,000 lb 18/40 Versaprop														
			 									18/40 V		rop		
						· · · · · · · ·				<u>-</u>						
												4005				
28. Product	tion - Interval A	\				·						AUCE	PIEL	FOR RECORI		
Date First Produced 3/20/04	Test Date 3/31/04	Hours Tested 24	Test Production	Oil BBL 205	Gas MCF 227	Water BBL 142	Oil Gravi	ty 40.0	Gas Gravity	P	roduction	j }	1./2u	X+163/44L # 341		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 0 Ratio	Oil	Well Status			6	APR	×1 ¹ 2 ³ / ₂ 00 × 34' >		
	SI	<u> </u>			L	1	<u> </u>	1107	L	Produc	ing		GARY	/ GOURLEY		
	tion-Interval B		Tort	O.	I Good	T 117-4-	0.1		G	1 -	adi'	Marker PE	TROLE	UM ENCINEER		
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty	Gas Gravity	Pi	roduction	AMBIBOG		1		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio		Weli Status							

											¥	•
8b. Producti	ion - Interval C											
Date First Produced			Test Production	Oil BBL			Vater Oil BL Gravity		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
28c. Produc	tion-Interval D			I					•			
Date First Produced					Oil Gas Water BBL MCF BBL		Oil Gravity		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
29. Disposit	ion of Gas (Sold	used for	fuel, vented, et	c.)	ı	SOLD			."			
Show a tests, i	ary of Porous Z all important zancluding depti es and recoveri	ones of po	prosity and co	ntents the					31. Formation	on (Log) Markers		
Forma	tion	Гор	Bottom		Descriptions, Contents, etc.					Name	Тор	
TOTTIA		тор	Bottom	-	Descriptions, Contents, etc.					Name	Meas.De	epth
											518	32
										ing	926	; 0
	į								3rd Bone	Spring Sand	119	85
				ļ.								
				ļ								
												
32. Additio	nal remarks (in	clude plug	ging procedur	re):								
22 0: 1						 						
	nclosed attach		£.11 4 1.4\	2	C1:-	D	2 DOT D		4 Dissertianal	2		
	rical/Mechanica ry Notice for pl		•		Geologic 6. Core A:		3. DST Repo	ort 4	4. Directional	Survey		
J. 541141	y Notice for pr	ugging an	d contain voin	Cation	o. coic A	iiaiyəiə	7. Other					
34. I hereby	certify that the	e foregoin	g and attached	informat	ion is com	plete and c	correct as deter	mined fr	om all availab	le records (see attached	instructions)*	į
Name (pl	lease print)	Stan W	aoner					Title	Regulato	ory Analyst	ė.	
(2))					THIC .	_ regurace	ROH (0	THASOB TO EVELOPE	
Signature	. Hi	_ //	lane.		-			Det	4 /0 /04	TWEAT PAGE	I DIAME	
Signature			, agus					Date _	4/8/04		7 11 16 KOOT	
			U							EE:6 HV	6-844 1003	
itle 18 II C	C Section 100)1 and Tit	le 43 IISC (Section 1	212 males	it a crimo	for any nerco	n knovs	ingly and wills	ully to make to any de	nortment or abaics	of the I laits
10 0.0.			0.5.0. 1		,	u UIIII	Los willy perso	1910 141	Oil min Milli	any to make to any de	Principle design	one office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.