Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division 1625 N. French Dr.

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

_	BUREAU OF LA	ND MANAGEMENT	HODDS, MINI	00 2 4U	5. Lease Seria	l No.	
SUNDRY NOTICES AND REPORTS ON WELLS					NM 24490		
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name		
	Do not use this form for abandoned well. Use Forr	proposais to driii or to n 3160-3 (APD) for s	uch proposals.				
	abandoned well. Ose i on						
	SUBMIT IN TRIPLICATE -	Other instructions of	on reverse side			A/Agreement, Name	and/or N
					Red Hils N	orth unit	
. Type of Well					8. Well Name	and No.	
X Oil Well	Gas Well Other				Red Hills	North Unit 80	5
2. Name of Operator					0 101111111		
EOG Resource	s Inc.	. Phone No. (include area code)		9. API Well No. 30-025-33078			
a. Address				432 686 3689		10. Field and Pool, or Exploratory Area	
P.O. Box 2267 Midland, Texas 79702 Location of Well (Footage, Sec., T., R., M., or Survey Description)			134 000 3003			Bine Spring	
			4				
2130' FSL &		, KJZB			11. County or	Parish, State	
3631 FEE 6 343/5 9	4 35 H(1)					Lea NM	
	CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REF	PORT, OR OT	HER DATA	
12.		T BOX(EO) TO IND.		PE OF ACTION			
TYPE	OF SUBMISSION		11	PE OF ACTION			
Notice of Intent		Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
	otice of fineir		Fracture Treat	Reclamat	ion	Well Integrity	
X Subsequent Report		Alter Casing	H	吕 :		Other	
X Subsequent Report		Casing Repair	New Construction	X Recompl			
Final Abandonment Notice		Change Plans	Plug and Abandon	Tempora	rily Abandon		
٠٠ لــا	ina Adamada Adama	Convert to Injection	Plug Back	Water Di	sposal		
	at the final site is ready for final insponents Set CIBP @ 12190' and		coment TOC @ 12	140'. Isol	late perfs_1	<u>-2220!=12248</u> '.	
1/10/04	Set CIBP @ 12190' and Set CIBP @ 11857'.	comb part 30. Of	Calcult. 100 0		155	Carrollo Sa	
1/11/04	Tagged @ 11855'.				- 15 ()		
1/16/0 4 1/17/0 4	Set whipstock @ 11857'	. mill window @ 1	1840'-11849'.			マ _ー	N.
	Begin to drill lateral				16	- F 1944	
2/10/04	TD @ 16333'.				000	ēf.	. ;
2/11/04	Ran 152 jts 9.3 #, P-1	10, 3 1/2" casing	liner. Cemented	lliner w/ 3	L50 ex Class	PH-	$\frac{1}{2}$
	mor. @ 11233'. Bottom @	15921'.			15%		7
3/02/04	Perforate 3rd Bone Spring: 15780' (11 holes @ 60 degree phasing), 15365' (10 @ 60),						
	14982' (8 @ 60), 14355' (5 @ 60), 13694' (4 @ 120), 13033' (3 @ 120), 12653' (3 @ 120),						
	Total 44 (0.32") holes	l•				The May a discount of the base	
3/04/04	Frac w/ 207,000 gals DeltaFrac 200-R, 275,000 lbs 18/40 VersaProp,						
	12,946 gals 15% HCL Spearhead Acid.						
2/20/21	Flow to tank.						
3/06/04	Turned to sales.						
14. I hereby certify that the foregoing is true and correct			Title				
Name (Printed/Typed) Stan Wagner			Regulatory Analyst				
01			Date 3/22/04	Ļ			
Allen	Wagner						
	TH	IS SPACE FOR FED	ERAL OR STATE OF	LICE OSE	1 -)ata	
Approved by			Title		1	Date	
Conditions of appr	oval, if any, are attached. Approval	of this notice does not w	arrant or Office				
certify that the app	olicant holds legal or equitable title the applicant to conduct operations	to those rights in the subj	ect lease			17	5
which would entitle	the applicant to conduct operations				-		- I l-i4-