Form 3160-4 (August 1999)

UNITED STATES N.M. Oil Cons. Division

UNITED STATES

DEPARTMENT OF THE INTERIOR 625 N. French Dr.
BUREAU OF LAND MANAGEMEN HObbs. NM 88240

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WELL	. COMPI	LETION OF	REC	OMPLET	ION RE		AND LO	G		5.	Lease S			
la. Type o	of Well G	J Oil Wel	I Gas W	ell \square	Dry	Other	· · · · · · · · · · · · · · · · · · ·				6	. If Indiar	n, Allotee o	or Tribe Name	
• •	14	CI OII WEI		X Wor	-	7 Deepen		Plug Back	□ Di	ff.Res	vr L				
b. Type o	of Completion:	L				J .	ш	I lug Dack	П 2.	11.100	7		_	ment Name and N	lo.
	-	Oth	er <u>D</u>	uitea	Latera	<u>. </u>		<u> </u>					Hills No lame and V	orth Unit	
2. Name o	•										8				ne .
EOG Res	ources Inc	<u>. </u>					3a.	Phone No. (include a	rea co	de) o	API We		orth Unit 80	15
• • • • • • • • • • • • • • • • • • • •	ox 2267 Mi	പ്രഹർ 1	x 79702					432	586 <u>36</u>	89	1			80151	
4 Location	n of Well (Rep	ort locatio	n clearly and i	n accorda	nce with F	ederal requ	uirement	ts)*			10			Exploratory	
At surface											,"			Bone Spring	
At surface 2130' FSL & 660' FEL											11	.Sec., T.	, R., M., o	r Block and	
At top prod. interval reported below											-	Survey	or Area L8 T25S	R34E	
At top proc. and rattoported outer.											12		or Parish	13.State	
At total depth 363 PSL 6 895 FML 343/5 9 4384/E										1	Lea NM				
	. 500		te T.D. Reach		72/.		ate Com			-			ions (DF.	RKB, RT, GL)*	
14. Date S	puaaea	15. Da	le I.D. Reach	cu		110. 10	D&A		Ready	to Pro		. 2.0.2		,	
1	/20/04	1 2/	10/04				3/4/	ك ا	al ·			3335	ŒL		
18. Total I	/10/04		10/04	Plug Ra	ck T.D.:	MD	J/ -/		20. I	Depth	Bridge Plu			1857	
18. Totali	Depin: MD TVD			. Flug Da		TVD			120. 2	- ор	D. 1460 - 14	9	TVD	1037	
21 True I	Electric & Othe		215	(Submit c	ony of eac	-b)			22. Wa	s well c	ored?	No	☐ Yes (Submit analysis)	
21. Type I	electric & Othe	i Mechani	cai Logs Ruii	(Subine C	opy or cac	,				s DST		No No	=	Submit report	
											il Survey?			es (Submit copy)	
22 Cosino	and Liner Rec	ord (Peno	rt all etrings se	et in well)									<u> </u>	3	
23. Casing	gand Liner Rec	ora (Repo	it an strings s		T	Stage Cen	nenter	No.of S	rs &	She	rry Vol.	Γ _			
Hole Size	Size/Grade	Wt.(#ft.)) Top (MD) Bottom (MD) St			Dept		Type of C					nt Top*	Amount Pulle	<u>====</u>
14 3/4	11 3/4	42	685					350 Prem +				Surface		<u> </u>	
11	8 5/8	32		50	37			1400 1	Prem			Sur	face		
7 7/8	5 1/2	17		12	479			1557 1	rem			460	O' TS		
' '/'	<u> </u>														
				 	001	** * * * * * * * * * * * * * * * * * * *		150			-			1.	
	3 1/2	9.3	11233	1 13	921			150	-				021/22		
24 75 1	. D 4				1			L				750	() to		
24. Tubing	g Record							 				/		1 - 1 - 2	
Size	Depth Set (acker Depth (M	(D)	Size	Depth Se	t (MD)	Packer D	epth (MD)	4	Size	人 ` Depth つ	Set (MD)	Packer Depth (
27/8	1100	<u>e</u>									(E) 00 F		·	\	
25. Produc	cing Intervals					26. Perforation Record									1
	Formation			Top Bottom		Perforated Interval			Size		,	INO. HORS		Perf. Status	
A)	A) Bone Spring					1265		-15780		0.32		\\$44 O		Producin	<u> </u>
B)												10		<u></u>	
C)												1			
D)	Bone Spri	no				1:	2220-:	12248		0.41	_	112		Abandone	xd
	Fracture, Treat		ent Squeeze.	Etc.					4	-					
27. 110/0, 2	Depth Interval	indire, our				-	*****	Amount and	Type of I	Materia	1				
				-/ 207	000	l Dolto	Erros	200-R, 2				Vere	a Drown		
12	<u> 2653-15780</u>								273,00	111	B 10/40	AGTR	ariop,		
			12,940	gar .	28 HCT	Spearh	lead A	cia			·				
			<u> </u>												
										_					
28. Product	tion - Interval A	1												}	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Production	Method			,
Produced 3/4/04	Date 3/14/04	Tested 24	Production	BBL 255	MCF 297	BBL 77	Gravi	10.0	Gravity			Γ.	Flow	ring No	2
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: 0		Well			A	CCEP	TED FOR R	ECOPO
Size	Flwg.	Press.	Hr.	BBL	MCF	BBL	Ratio		Status	-					
OPEN		170		<u> </u>	<u> </u>	1		1164		Prod	ucing		4		<u>——</u> I
	tion-Interval B	1		Las	T	1	1				D	361	1	AR 24 mm	·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	_{ty}	Gas Gravity		Production	Method		an 24 200	件
	Dutt				<u> </u>	↓									
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Нг.	Oil BBL	Gas MCF	Water BBL	Gas: (Oil	Well Status				GA.	RY GOURLE	γ
SILE	SI SI	1 1033.	****	555			1/2010						PETRO	LEUM ENGIN	VEER
(See instruction.	s and spaces for add	litional data o	n reverse side)								-				

Date First	ion - Interval C									7	
	Test	Hours	Test	Oil	Gas	Water	Oil	l Gar	In-the section	- 1	
Produced Date Tested		Tested	Production	BBL	MCF	ACF BBL	Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Csg. Press.		24 Hr.	Oil BBL	Gas MCF		Gas: Oil Ratio	Well Status			
19a Dandus	SI	<u> </u>			<u> </u>	<u></u>		J. Siatus			
Date First	tion-Interval D	Hours	Test	Oil	Gas	Water	Oil	Gas	In		
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravity	Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL				Well Status			
9 Dispositi	SI on of Gas (Sold,	yead for f		Ļ	<u> </u>			- Cuntus			
. Dispositi	on or Gas (Soid,	used for i	uei, ventea, et	c.)		SOLD					
0. Summar	y of Porous Zo	nes (Inch	ıde Aquifers):					31. Formation	on (Log) Markers		
Show all tests, in	ll important zo	nes of po	rosity and con	ntents the	reof: Cor	ed interval	s and all drill-stem	.			
pressure	s and recoverie	S	tested, cusin	on usea,	time too	open, n	owing and shut-in				
Formati	ion 7	Ор	Bottom	T	Descri					Top	
			Bottom	Descriptions, Contents, etc.					Name	Meas.Depth	
		ľ		1				Delaware		5270	
								Bone Spr	ing	9304	
•										12370	
	1	İ									
	j										
		i		1							
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			ing procedure'	! :			· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Additiona	l remarks (inch	ide pluggi									
	l remarks (incl										
CIBP @	9 12190' w	/ 50' d	cement cap	p. (Is	olated	perfs	12220-12248)				
CIBP @	9 12190' w	/ 50' d		p. (Is	olated low 118	l perfs 140-1184	12220-12248) 9.				
CIBP @	9 12190' w	/ 50' d	cement cap	p. (Is	olated low 118	l perfs 40-1184	12220-12248) 9.				
CIBP @	9 12190' w	/ 50' (cement cap	p. (Is	solated low 118	l perfs 40-1184	12220-12248) 9.				
CIBP @	9 12190' w 9 11855 W	n/ 50' (hipstoc	cement cap	p. (Is	solated low 118	40-1184	9.	4. Directional Su	rvey		
CIBP 6 CIBP 6	9 12190' w 9 11855 W	nts:	cement cap ck @ 1185'	p. (Is 7, wind	low 118	140-1184	9.		rvey		
CIBP © CIBP © Circle encl 1. Electrica 5. Sundry 1	9 12190' w 9 11855 W losed attachme al/Mechanical I Notice for plug	nts:	cement cap ck @ 1185' Il set req'd) cement verifica	p. (Is 7, wind 2.Ge	ologic Re	port 3 ysis 7	DST Report C	4. Directional Su			
CIBP © CIBP © Circle encl 1. Electrica 5. Sundry 1	9 12190' w 9 11855 W losed attachme al/Mechanical I Notice for plug	nts:	cement cap ck @ 1185' Il set req'd) cement verifica	p. (Is 7, wind 2.Ge	ologic Re	port 3 ysis 7	DST Report C	4. Directional Su	records (see attached instr	ructions)*	
CIBP 6 CIBP 6 Circle encia 1. Electrica 5. Sundry 1	9 12190' w 9 11855 W losed attachme al/Mechanical I Notice for plug	nts: .ogs (1 ful ging and corregoing a	cement cap ck @ 1185* Il set req'd) cement verifica	p. (Is 7, wind 2.Ge	ologic Re	port 3 ysis 7	DST Report Other	4. Directional Su	records (see attached instr	ructions)*	
CIBP 6 CIBP 6 Circle encia 1. Electrica 5. Sundry 1	9 12190' w 9 11855 W losed attachme al/Mechanical I Notice for plug	nts: .ogs (1 ful ging and corregoing a	cement cap ck @ 1185* Il set req'd) cement verifica	p. (Is 7, wind 2.Ge	ologic Re	port 3 ysis 7	DST Report Other	4. Directional Su	records (see attached instr	ructions)*	
CIBP (CIBP (9 12190' w 9 11855 W losed attachme al/Mechanical I Notice for plug	nts: .ogs (1 ful ging and corregoing a	cement cap ck @ 1185* Il set req'd) cement verifica	p. (Is 7, wind 2.Ge	ologic Re	port 3 ysis 7	DST Report Other	4. Directional Su	records (see attached instr	ructions)*	
CIBP & CI	9 12190' w 9 11855 W losed attachme al/Mechanical I Notice for plug	nts: .ogs (1 ful ging and corregoing a	cement cap ck @ 1185* Il set req'd) cement verifica	p. (Is 7, wind 2.Ge	ologic Re	port 3 ysis 7	DST Report Other	4. Directional Su	records (see attached instr	ructions)*	
CIBP 6 CIBP 6 CIBP 6 Circle encl 1. Electrica 5. Sundry 1	9 12190' w 9 11855 W losed attachme al/Mechanical I Notice for plug	nts: .ogs (1 ful ging and corregoing a	cement cap ck @ 1185* Il set req'd) cement verifica	p. (Is 7, wind 2.Ge	ologic Re	port 3 ysis 7	DST Report Other	4. Directional Su	records (see attached instr	ructions)*	
CTBP & CT	losed attachmental Invoice for plug ertify that the force print) St	nts: Logs (1 ful ging and co pregoing a	cement cap ck @ 1185*	2. Getion 6.0	ologic Re Core Anal is comple	port 3 ysis 7 ete and corr	DST Report Other ect as determined f Title Date	4. Directional Surrom all available Regulator 3/22/04	records (see attached instructions) Analyst Analyst		
CIEP & CI	losed attachmental Landice for plug ertify that the formula is print to the print of the print o	nts: Logs (1 ful ging and co pregoing a	cement cap ck @ 1185*	2. Getion 6.0	ologic Re Core Anal is comple	port 3 ysis 7 ete and corr	DST Report Other ect as determined f Title Date	4. Directional Surrom all available Regulator 3/22/04	records (see attached instr		