

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised June 10, 2003

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |  |  |
|--|--|--|
| <sup>1</sup> Operator name and Address<br>Gruy Petroleum Management Co.<br>PO Box 140907<br>Irving, TX 75014 |  | <sup>2</sup> OGRID Number<br>162683  |
|  |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>Request for Oil, Gas & Water POD / 01-01-04 |
| <sup>4</sup> API Number<br>30-025-35972  | <sup>5</sup> Pool Name<br>Quail Ridge; Morrow          | <sup>6</sup> Pool Code<br>83280  |
| <sup>7</sup> Property Code<br>29717  | <sup>8</sup> Property Name<br>Mescalero 29 Federal Com | <sup>9</sup> Well Number<br>002  |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |         |                        |                           |                        |                        |               |
|--------------------|---------------|-----------------|--------------|---------|------------------------|---------------------------|------------------------|------------------------|---------------|
| Ul or lot no.<br>B | Section<br>29 | Township<br>19S | Range<br>34E | Lot.Idn | Feet from the<br>1200' | North/South Line<br>North | Feet from the<br>1700' | East/West line<br>East | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|------------------------|---------------------------|------------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                        |  |                                      |                                   |                                    |                                     |                  |               |                |        |
|------------------------|--|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| Ul or lot no.          | Section                                | Township                             | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|                        |  |                                      |                                   |                                    |                                     |                  |               |                |        |
| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method<br>Code | <sup>14</sup> Gas Connection<br>Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

|                                    |  |                   |                   |   |
|------------------------------------|--|-------------------|-------------------|---|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                            | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
| 005097                             | Conoco Phillips<br>PO Box 1267<br>Ponca City, OK 74602-1267              |                   | G                 | Same as above                                       |
| 166418                             | Oasis Transportation & Mktg.<br>7800 West I-20<br>Midland, TX 79706-2806 |                   | O                 | Same as above                                       |
|                                    |  |                   |                   |   |
|                                    |  |                   |                   |   |

IV. Produced Water

|                   |   |
|-------------------|---|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description<br>Same as above |
|-------------------|---|

V. Well Completion Data

|                                     |                                      |                            |  |   |                       |
|-------------------------------------|--------------------------------------|----------------------------|--|---|-----------------------|
| <sup>25</sup> Spud Date<br>11-23-03 | <sup>26</sup> Ready Date<br>01-27-04 | <sup>27</sup> TD<br>13750' | <sup>28</sup> PBSD<br>13696'           | <sup>29</sup> Perforations<br>13509' - 13529' | <sup>30</sup> DHC, MC |
| <sup>31</sup> Hole Size             | <sup>32</sup> Casing & Tubing Size   | <sup>33</sup> Depth Set    | <sup>34</sup> Sacks Cement             |   |                       |
| 17-1/2"                             | 13-3/8" H-40                         | 429'                       | 490 sx Prem circ 200 sx to pit         |   |                       |
| 12-1/4"                             | 9-5/8" K-55                          | 3440'                      | 1200 sx Interfill C circ 183 sx to pit |   |                       |
| 8-3/4"                              | 5-1/2" N-80                          | 13768'                     | 2440 sx H/C/Prem TOC 9062'             |   |                       |
|                                     | 2-3/8"                               | 10600'                     |  |   |                       |

VI. Well Test Data

|  |   |                                     |                                       |                                    |                                      |
|--|---|-------------------------------------|---------------------------------------|------------------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>01-27-04 | <sup>36</sup> Gas Delivery Date<br>01-27-04 | <sup>37</sup> Test Date<br>02-05-04 | <sup>38</sup> Test Length<br>24 hours | <sup>39</sup> Tbg. Pressure<br>500 | <sup>40</sup> Csg. Pressure<br>-0-   |
| <sup>41</sup> Choke Size<br>22/64      | <sup>42</sup> Oil<br>17 bbls                | <sup>43</sup> Water<br>-0-          | <sup>44</sup> Gas<br>526              | <sup>45</sup> AOF<br>1.849         | <sup>46</sup> Test Method<br>Flowing |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Natalie E. Krueger

Title: Production Assistant

E-mail Address: [nkrueger@magnumhunter.com](mailto:nkrueger@magnumhunter.com)

Date: March 2, 2004

Phone: 469-420-2723

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

PETROLEUM ENGINEER 1 2004