

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |   |   |
|--|---|---|
| <sup>1</sup> Operator name and Address<br>Fasken Oil and Ranch, Ltd.<br>303 W. Wall Ave., Suite 1800<br>Midland, TX 79701-5116 |   | <sup>2</sup> OGRID Number<br>151416                       |
| <sup>4</sup> API Number<br>30 - 025-36437  |   | <sup>3</sup> Reason for Filing Code<br>Add <del>NAF</del> |
| <sup>5</sup> Pool Name<br>Wildcat (Strawn)   |   | <sup>6</sup> Pool Code<br>97359                           |
| <sup>7</sup> Property Code<br>32342  | <sup>8</sup> Property Name<br>Laguna "16" State | <sup>9</sup> Well Number<br>1                             |

II. <sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 16      | 20S      | 32E   |         | 660           | South            | 660           | East           | Lea    |

<sup>11</sup> Bottom Hole Location

| UL or lot no.               | Section                                  | Township                                    | Range | Lot Idn                           | Feet from the | North/South line                   | Feet from the | East/West line                      | County |
|-----------------------------|--|---|-------|-----------------------------------|---------------|------------------------------------|---------------|-------------------------------------|--------|
|                             |  |   |       |                                   |               |                                    |               |                                     |        |
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method Code<br>F | <sup>14</sup> Gas Connection Date<br>4/9/04 |       | <sup>15</sup> C-129 Permit Number |               | <sup>16</sup> C-129 Effective Date |               | <sup>17</sup> C-129 Expiration Date |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                              | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
|---------------------------------|---|-------------------|-------------------|--|
| 36785                           | Duke Energy Field Services<br>3300 North A, Bldg 7<br>Midland, TX 79705 |                   | G                 |  |
| 15694                           | Navajo Refining Company<br>P. O. Box 159<br>Artesia, NM 88211           |                   | O                 |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |

IV. Produced Water

| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|
|                   |  |

V. Well Completion Data

| <sup>25</sup> Spud Date<br>11/7/03 | <sup>26</sup> Ready Date<br>2/28/04 | <sup>27</sup> TD<br>13372' | <sup>28</sup> PBDT<br>13155' | <sup>29</sup> Perforations<br>12008' - 12015' | <sup>30</sup> DHC, MC<br>DHC<br>3249 |
|------------------------------------|-------------------------------------|----------------------------|------------------------------|---|--------------------------------------|
| <sup>31</sup> Hole Size            | <sup>32</sup> Casing & Tubing Size  | <sup>33</sup> Depth Set    | <sup>34</sup> Sacks Cement   |   |                                      |
| 26"                                | 20", 133#, K-55                     | 908'                       | 1250 sx Circulated           |   |                                      |
| 17 1/2"                            | 13 3/8", 54.5/61#, J-55             | 2556'                      | 2050 sx Circulated           |   |                                      |
| 12 1/4"                            | 9 5/8", 47#, L-80                   | 4586'                      | 1300 sx Circulated           |   |                                      |
| 8 1/2"                             | 5 1/2", 17/20#, L-80                | 13372'                     | 2700 sx TOC 1056'            |   |                                      |

VI. Well Test Data

| <sup>35</sup> Date New Oil<br>4/9/04 | <sup>36</sup> Gas Delivery Date<br>4/9/04 | <sup>37</sup> Test Date<br>4/18/04 | <sup>38</sup> Test Length<br>24 hours | <sup>39</sup> Tbg. Pressure<br>220 | <sup>40</sup> Csg. Pressure<br>0     |
|--------------------------------------|---|------------------------------------|---------------------------------------|------------------------------------|--------------------------------------|
| <sup>41</sup> Choke Size<br>3/4"     | <sup>42</sup> Oil<br>33 Bbls / 33         | <sup>43</sup> Water<br>6 Bbls / 14 | <sup>44</sup> Gas<br>501 MCF / 965    | <sup>45</sup> AOF                  | <sup>46</sup> Test Method<br>Flowing |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jimmy D. Carlile*  
Printed name: Jimmy D. Carlile jimmyc@forl.com  
Title: Regulatory Affairs Coordinator  
Date: 4/20/04 Phone: (432) 687-1777

OIL CONSERVATION DIVISION

Approved by: *[Signature]*  
Title: PETROLEUM ENGINEER  
Approval Date: MAY 11 2004

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

| Previous Operator Signature | Printed Name | Title | Date |
|-----------------------------|--------------|-------|------|
|                             |              |       |      |

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |   |  |
|--|---|--|
| <sup>1</sup> Operator name and Address<br>Fasken Oil and Ranch, Ltd.<br>303 W. Wall Ave., Suite 1800<br>Midland, TX 79701-5116 |   | <sup>2</sup> OGRID Number<br>151416        |
|  |   | <sup>3</sup> Reason for Filing Code<br>NW} |
| <sup>4</sup> API Number<br>30 - 025-36437  | <sup>5</sup> Pool Name<br>Wildcat (Morrow)      | <sup>6</sup> Pool Code<br>97346            |
| <sup>7</sup> Property Code<br>32342  | <sup>8</sup> Property Name<br>Laguna "16" State | <sup>9</sup> Well Number<br>1              |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |         |                      |                           |                      |                        |               |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no.<br>P | Section<br>16 | Township<br>20S | Range<br>32E | Lot Idn | Feet from the<br>660 | North/South Line<br>South | Feet from the<br>660 | East/West line<br>East | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |  |  |       |                                   |                                    |                  |                                     |                |        |
|-----------------------------|--|--|-------|-----------------------------------|------------------------------------|------------------|-------------------------------------|----------------|--------|
| UL or lot no.               | Section                                  | Township                                     | Range | Lot Idn                           | Feet from the                      | North/South line | Feet from the                       | East/West line | County |
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method Code<br>F | <sup>14</sup> Gas Connection Date<br>2/28/04 |       | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date |                  | <sup>17</sup> C-129 Expiration Date |                |        |

III. Oil and Gas Transporters

|                                 |   |                   |                   |  |
|---------------------------------|---|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                              | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 36785                           | Duke Energy Field Services<br>3300 North A, Bldg 7<br>Midland, TX 79705 |                   | G                 |  |
| 15694                           | Navajo Refining Company<br>P. O. Box 159<br>Artesia, NM 88211           |                   | O                 |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |

IV. Produced Water

|                   |  |
|-------------------|--|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|

V. Well Completion Data

|                                    |                                     |                            |                              |   |                                      |
|------------------------------------|-------------------------------------|----------------------------|------------------------------|---|--------------------------------------|
| <sup>25</sup> Spud Date<br>11/7/03 | <sup>26</sup> Ready Date<br>2/28/04 | <sup>27</sup> TD<br>13372' | <sup>28</sup> PBDT<br>13155' | <sup>29</sup> Perforations<br>12971' - 12985' | <sup>30</sup> DHC, MC<br>DHC<br>3249 |
| <sup>31</sup> Hole Size            | <sup>32</sup> Casing & Tubing Size  | <sup>33</sup> Depth Set    | <sup>34</sup> Sacks Cement   |   |                                      |
| 26"                                | 20", 133#, K-55                     | 908'                       | 1250 sx Circulated           |   |                                      |
| 17 1/2"                            | 13 3/8", 54.5/61#, J-55             | 2556'                      | 2050 sx Circulated           |   |                                      |
| 12 1/4"                            | 9 5/8", 47#, L-80                   | 4586'                      | 1300 sx Circulated           |   |                                      |
| 8 1/2"                             | 5 1/2", 17/20#, L-80                | 13372'                     | 2700 sx TOC 1056'            |   |                                      |

VI. Well Test Data

|                                       |  |                                    |                                       |                                    |                                      |
|---------------------------------------|--|------------------------------------|---------------------------------------|------------------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>2/28/04 | <sup>36</sup> Gas Delivery Date<br>2/28/04 | <sup>37</sup> Test Date<br>3/1/04  | <sup>38</sup> Test Length<br>18 hours | <sup>39</sup> Tbg. Pressure<br>375 | <sup>40</sup> Csg. Pressure<br>0     |
| <sup>41</sup> Choke Size<br>15/64     | <sup>42</sup> Oil<br>0 Bbls / 33           | <sup>43</sup> Water<br>8 Bbls / 14 | <sup>44</sup> Gas<br>364 MCF / 865    | <sup>45</sup> AOF                  | <sup>46</sup> Test Method<br>Flowing |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Jimmy D. Carlile*

Printed name:

Jimmy D. Carlile jimmyc@forl.com

Title:

Regulatory Affairs Coordinator

Date:

4/20/04

Phone:

(432) 687-1777

Approved by:

*Paul J. Keady*  
PETROLEUM ENGINEER

Title:

Approval Date:

MAY 11 2004

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

|                             |              |       |      |
|-----------------------------|--------------|-------|------|
| Previous Operator Signature | Printed Name | Title | Date |
|-----------------------------|--------------|-------|------|