State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION

Revised 1-1-89

	OIL CONSERVATION	NOIZIVIO N	WELL API NO.
DISTRICT I P. O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P. O. Box 2088		30-025-00676	
DISTRICT II P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 75		5. Indicate Type of Lease STATE FEE
DISTRICT III			
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-2148
SUNDRY NOTIC	CES AND REPORTS ON WEL	LS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Caprock Maljamar Unit	
I Type of Well: OIL GAS	_		
WELL WELL	OTHER		
2. Name of Operator			8. Well No.
The Wiser Oil Company			9. Pool name or Wildcat
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico			Queen
4. Well Location	Hobbs, New Mexico		- Quota
Unit LetterL :198	Feet From The South	Line and 020	Feet From Th e West Line
Section 24	Township 17S Range	32E N	MPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INT			EQUENT REPORT OF:
NOTICE OF IN	IENTION TO	3003	EQUENT REPORT OF .
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEM	IENT JOB
OTHER:		OTHER: Change tbg.	& frac
OTHER: 12. Describe Proposed or Completed One	rations (Clearly state all pertinent deta	OTHER: Change tbg.	
	rations (Clearly state all pertinent deta		& frac es, including estimated date of starting any proposed
12. Describe Proposed or Completed Opework) SEE RULE 1103.		ils, and give pertinent date	
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