

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-05506

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs GB/SA Unit

8. Well Number
311

9. OGRID Number

10. Pool name or Wildcat
Hobbs; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
PO Box 4294 Houston, Texas 77210-4294

4. Well Location
Unit Letter B : 330 feet from the North line and 1980 feet from the East line

Section 25 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a Form C-144 must be attached)

Pit Location: UL B Sect 25 Twp 18S Rng 37E Pit type Steel Depth to Groundwater 22 Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12 1/2 @ 220' circ w/ 190 sks 9 @ 2754' w/ 600 sks TOC 1000' 7 @ 3932' w/ 200 sks TOC 2183' CIBP @ 3850'

1. Tag existing CIBP
2. Circulate well w/ plugging mud
3. Spot 20 sks of cement @ 3850'
4. Perf @ 2795' Squeeze 45 sks of cement 2795'-2695' Tag
5. Perf @ 1590' Squeeze 45 sks of cement 1590'-1490' Tag
6. Perf @ 270' Sqz 90 with both annulus open. Displace to 170' Tag
7. Perf @ 60' Circ. 25 surface plug up both annulus
8. Cut off wellhead & anchors 3' BGL Cap well Install dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 5-6-04

Type or print name Jack Shelton E-mail address: JShelton@Keyruney.com Telephone No. 4325235155

(This space for State use)
GARY W WINK
GARY W WINK

MAY 07 2004

APPROVED REPRESENTATIVE II/STAFF MANAGER TITLE _____ DATE _____

Conditions of approval, if any:

505-393-0720

EUGENE DIETZEN CO.
MADE IN U.S.A.

THE TEXAS COMPANY
STATE OF N.M. "C" (DDEB) NO. 4
UNIT B
SECTION 25
TOWNSHIP 19
RANGE 37

9 24 53

SUBSURFACE ENGINEERING CO.
HOUSTON TULSA

12 1/2 10
47 190.

9 1/2 2
47 600.0.

7 1/2 3 1/2
47 200.

North Hobbs G-B/SA Unit 311

5-6-04

Steel Pit location for P&A.

N ↑

o

o Anchors.

Wellhead



Pullout
unit.



50'

Steel Pit.

-6

Jack Shelton
Fahfah.