

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1025 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Doyle Hartman

3. Address and Telephone No.
500 N. Main St., Midland, TX 79701, (432) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1650' FEL (Unit B),
Section 7, T-20-S, R-37-E, N.M.P.M.

5. Lease Designation and Serial No.
LC-031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
H. M. Britt No. 10

9. API Well No.
30-025-05997

10. Field and Pool, or Exploratory Area
Eumont (Y-7R-Qn)

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

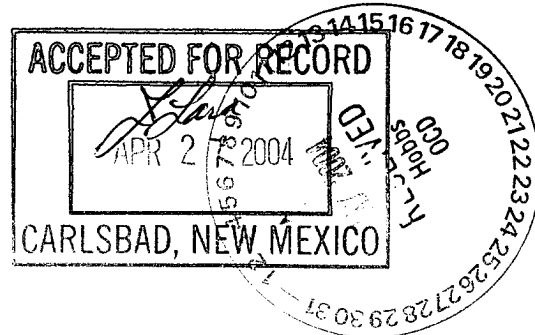
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Perforate & Acidize Upper-Eumont,
Temporary Abandonment

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For details of completed operations, please refer to page 2 of 2 attached hereto, and made a part hereof.



14. I hereby certify that the foregoing is true and correct

Signed Doyle Hartman

Title Engineer

Date 04/14/2004

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

GWW

Details of Completed Operations

07/06/2001

Performed casing integrity test, by pressure testing 5 ½" O.D. casing, from surface to 3247', to 2800 psi, for 35 minutes. Pressure held OK (Halliburton chart enclosed).

10/15/2001

MIRU well service unit. RIH w/ 2 3/8" tbg to 3232'. Unloaded water from hole. POOH w/ 2 3/8" tbg. RU Capitan Corp. wireline truck, and perforate Upper-Eumont w/ (41) 0.38" x 19" holes, w/ one shot each @:

2301	2384	2429	2525	2599	2648	2706	2742	2806
2308	2401	2431	2531	2613	2652	2716	2747	
2315	2408	2451	2534	2624	2657	2719	2756	
2352	2411	2455	2555	2627	2681	2722	2778	
2369	2426	2459	2578	2630	2691	2732	2786	

RIH w/ 2 3/8" tbg, 5 ½" Model "C" packer and RBP. Set RBP @ 3180', raised packer to 2830' and spotted 200 gal. 15% MCA acid (displaced w/ 0.5 bbls of 2% KCL water). Raised and set packer @ 2490' and pumped an additional 11.3 bbls of 15% MCA acid. Raised and set packer @ 2245'. Acidized perms, from 2301' to 2806' (41 holes), w/ an additional 8815 gal. 15% MCA acid and 60 ball sealers. Flushed w/ 21.9 bbls 2% KCL water. Average treating rate = 4.0 BPM, ISIP = 1648 psi, 5-min SIP = 1582 psi, 10-min SIP = 1535 psi. Shut in tbg. SDFN.

10/16/2001

Blew down 2 3/8" tbg. POOH w/ 2 3/8" tbg, packer and RBP. RIH w/ 2 3/8" tbg, set @ 3135' (96 jts @ 32.38 ft/jt + 1.1' SN + 18' MA + 7' KBC). RIH w/ 2' x 1 ¼" x 12' RHAC insert pump and 7/8" x ¾" rod string. Started pump testing the well @ 3:30 PM CDT. Casing shut in. RDMO well service unit.

11/10/2001

Casing shut in. SICP = 206 psig. Wellbore temporarily abandoned pending further evaluation.

H.M. Britt No. 10 Casing Test

B-7-20S-37E

July 6, 2001

(0' to 3247')

