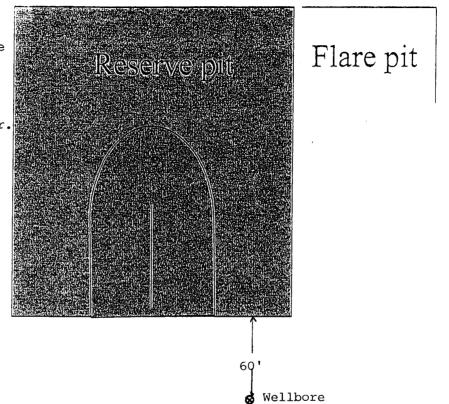
• Submit 3 Copies To Appropriate District	State of	f New Me	xico	Form C-103
Office District I	Energy, Minerals and Natural Resources			March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Morgi, minorals and natural resources		an resources	WELL API NO.
District II	AT AANTA			30-025-36582
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		cis Dr.	
1000 Pio Progos Pd. Agton NM 97410				STATE xx FEE
District IV	Santa Fe, NM 87505		303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				VA-1612
87505	ICES AND REPORTS O	MELIC		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO				Rokesmith BDI State Com.
DIFFERENT RESERVOIR. USE "APPLI				Rokesmin BDI State Com.
PROPOSALS.)	extidition Eduli (10)	Idvi C-101)1 C	AC SOCII	8. Well Number
1. Type of Well:				
Oil Well Gas Well xx Other			1	
2. Name of Operator	. Odlor			9. OGRID Number
				25575
Yates Petroleum Corporation				
3. Address of Operator			10. Pool name or Wildcat	
105 South 4 <sup>th</sup> Street, Artesia, New	Mexico, 88210			Sand Springs; Mississippian (GAS)
4. Well Location				
Unit Letter <u>I</u> ; <u>1750</u> :	feet from the South line	and <u>700</u> f	eet from the East li	ine
Section 2	Townshi	p <u>11S</u>	Range 34E	NMPM County <u>Lea</u>
A STATE OF THE STA	11. Elevation (Show v	vhether DR.	RKB. RT. GR. etc.	
Proceedings of the state of the		4149		
Pit or Below-grade Tank Application (Fo	or pit or below-grade tank clo			d)
Pit Location: OL 1 Sect 2 1 wp 11	5 Kiig 34E Fit type Dri	iiiig Dept	ii to Groundwater <u>so</u>	Distance from nearest fresh water well <u>9700'</u>
Distance from nearest surface water 300	O' Below-grade Tank Location	on UL	_SectTwp	Rng;
feet from theline and _	feet from the	line		1020
				2021222324
				(3,15)
12. Check Appropriate Box t	o Indicate Nature of	Notice R	enort or Other D	Data (A)
12. Check rippropriate Bon .	o marcaro a tararo or	1,01100,11	_	(50 03-04
NOTICE OF INTENTION TO: SUE				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO			REMEDIAL WOR	K ALTERING CASING
FERI ORIVI REIVIEDIAE WORK	I LOG AND ABANDO	· L	INCIVILDIAL WOR	TO PERGUNDANTO CASINO IN
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DRI	ILLING OPNS.
TEMPORARIET ABANDON	CHANGE FLANG	ш	COMMENCE DIX	ABANDONMËNT
PULL OR ALTER CASING	MULTIPLE	П	CASING TEST A	
TOLL ON NETER ON ON TO	COMPLETION		CEMENT JOB	ND \( \begin{array}{cccccccccccccccccccccccccccccccccccc
OTHER:	00Mil 22 110M		OTHER: Drilling	Advanced and the second and the seco
- · · · - · · ·				
12 D 7	1 . 1	1 .4.411	1.4.1	1
				d give pertinent dates, including estimated date
	ork). SEE RULE 1103.	For Multip	le Completions: At	tach wellbore diagram of proposed completion
or recompletion.				
				t this wellsite under Yates Petroleum
Corporation general plan that was a	ipproved by OCD on Api	ril 15, 2004.		
I hereby certify that the information	a above is true and comp	lete to the b	est of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOC	D guidelines [	], a general permit xx	or an (attached) alternative OCD-approved plan .
	a closed according to Made.			
(1) fs. (				
SIGNATURE Party (	P. May	_TITLE <u>R</u>	egulatory Agent I	DATE April 28, 2004
SIGNATURE Clafter	R. May			
SIGNATURE Type or print name: Clifton R. Ma	R. May			DATE <u>April 28, 2004</u> cnm.com Telephone No. (505) 748-4347
	R. May			
Type or print name: Clifton R. Ma	R. May			
Type or print name: Clifton R. Ma  (This space for State use)	R. May	E-mail add	ress: debbiec@ypc	enm.com Telephone No. (505) 748-4347
Type or print name: Clifton R. Ma	R. May	E-mail add	ress: debbiec@ypc	

## Rokesmith BDI State Com #1 YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

The reserve pit will be to the North. The Southeast corner of the pit will be about 60' north of the wellbore. the pit will be approximately 150' X 150' and 5' deep. The volume will be about 20,000 bbls. The pit will be lined with a 20 mil synthenic laminated liner.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well