

Submit 3 Copies to Appropriate District Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC	30-025-27942
5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
LG-814	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name	
2. Name of Operator		Yates Petroleum Corporation		8. Well No.	
3. Address of Operator		105 South 4th St., Artesia, NM 88210		9. Pool Name or Wildcat	
4. Well Location		Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line		Wildcat Abo	
10. Date Spudded		3/23/04 RC		11. Date T.D. Reached	
11. Date T.D. Reached		N/A		12. Date Completed (Ready to Prod)	
12. Date Completed (Ready to Prod)		4/1/04		13. Elevations (DF & RKB, RT, GR, etc.)	
13. Elevations (DF & RKB, RT, GR, etc.)		4218.6' GR, 4235.6' KB		14. Elev. Casinghead	
15. Total Depth		10425'		16. Plug Back T.D.	
16. Plug Back T.D.		9730'		17. If Multiple Compl. How Many Zones?	
17. If Multiple Compl. How Many Zones?				18. Intervals United by	
18. Intervals United by				Rotary Tools	
19. Producing Interval (s), of this completion - Top, Bottom, Name		8917-9108' Abo		20. Was Directional Survey Made	
20. Was Directional Survey Made		No		21. Type Electric and Other Logs Run	
21. Type Electric and Other Logs Run		None		22. Was Well Cored	
22. Was Well Cored		No			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
IN PLACE					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11882'	

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC
8917-9108' (1 JSPF) 59 holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	8917-9108' 3500 gal 15% NEFELHCl w/80 BS

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)	
4/1/04		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
4/2/04	24			0	0	61	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	
			0	0	61		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Jeremy Fitzer

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed	Name	Title
		Stormi Davis	Regulatory Compliance Technician
Date		4/23/04	

2A Saunders Permian
Upper Penn

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

					TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
REFER TO ORIGINAL COMPLETION						