M.M. OII COIIS. DIVISIOII

Form 3160-4 (October 1990)

1625 N. French Dr.
UNITED STATES Hobbs, NN 082240 rinDEPARTMENT OF THE INTERIOR struction on reverse side.

FOR APPROVED OMB NO. 1004-0137

Expires: December 31,1991 reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

		BURI	EAU OF LAI	ND MANA	AGEME	NT						L	C-02	9409A		
WELL CO	OMPLE	TION	OR RECC	MPLE	TION	REF	PORT	ГΑ	ND L	OG*	6. IF INDI	AN, A	LLOT	TEE OR TRIBE NAM		
1a. TYPE OF WEL	.L:	OIL WELL	GAS WELL	П.	DRY 🔲	Other				****	7. UNIT A	GREE	EMENT	NAME		
b. TYPE OF COM						Other										
NEW WORK DEEPEN PLUG DIFF. Other											8. FARM	8. FARM OR LEASE NAME, WELL NO				
2. NAME OF OPERATOR												Pearsall AX #6				
Mack Energy	Corporat	ion									9. API WE			acaca/INCI		
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288											IO. FIELD	30-025-36362 (105) IO. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF V				accordanc	e with ar	y State	e require	emen	(s)*		→ .			GB SA		
At surface				209	0 FSL	& 20	70 FW	۷L					M., OF	BLOCK AND SURVE		
At top prod. inte	rval report	ed below									OR A	KEA				
At total depth											Se	ec. S	33 T 1	17S R32E		
			[14. PERMIT NO. DATE ISSUED				ISSUED		12. COUNTY OR 13. STATE PARISH Lea NM						
15. DATE SPUDDED	16. DATE T.	REACHED	17 DATE	COMPL (Res	dy to prod)		18 5	EVAT	IONS (DE	DVB DT C		.ea T₁	9 ELE	/. CASING HEAD		
12/26/2003			III. BATE	17. DATE COMPL. (Ready to prod.) 2/9/2004			18. ELEVATIONS (DF, RKB, RT, GF 3926, 5, RKB			, ,						
20. TOTAL DEPTH, MD 8	& TVD	21. PLUG, B	ACK T.D., MD & T	TVD 2	2. IF MULT HOW M		MPL.,			ERVALS	ROTARY 1		; I	CABLE TOOLS		
24. PRODUCING INT	ERVAL (S), (I OF THIS CO		P. BOTTOM	I. NAME (MD AN	D TVD)*		1 7			<u>-</u>	25 W	AS DIRECTIONAL		
				ŕ	,				\ \	<u></u> ,	5 3 T	•		URVEY MADE		
			4112-4	418, Ma	ljamar	GB S	SA		\	ග 🚣	Cart L			Yes		
26. TYPE ELECTRIC	AND OTHER	Ray, Ne	eutron, Der	nsity, La	teralo	g, Sp	ectral	Gar	nma R	ayes		2	7. WAS	No No		
28.				SING REC						1	C1-12					
CASING SIZE/GRADE	WEIGH	HT, LB./FT	DEPTH S	• •		LE SIZI			TOP OF C		ENTING RECORD AMOUNT PULLED					
13 3/8 H-40		48	32	17 1/2			350 sx 850 sx									
8 5/8 J-55 5 1/2 J-55	_	32 17		2362 5105		12 1/4 7 7/8							None None			
0 1/2 0-55			- 31,	0.5		1 110				950 s	<u> </u>		+	None		
29.		LIN	ER RECORD		·				30.	7	UBING RE	COR	D			
SIZE	TOP (MI	0)	BOTTOM (MD)	SACKS CEMENT		T SCREEN (MD				DEPTH SE	DEPTH SET (MD)		PACKER SET (MD)			
				ļ					2 7	7/8	4452	2				
31. PERFORATION F	RECORD (In	terval, size	and number)	<u> </u>		32.										
	(,					TH INTE			T	URE, CEME					
							4112			1	3000 gals 15% NEFE					
							4112				89,800# 16/30 sand					
4112-4418, .45, 27									68,500	68,500 gals 40# gel						
33.					BBOI	DUCTIO				<u></u>						
DATE FIRST PRODUC	TION	PRODUC	TION METHOD (FI	owing gas lift.				ımo)			WELL	STATI	US (Pro	ducing or		
2/10/20	04			2	1/2x2	x24' F	ump				shut			roducing		
DATE OF TEST	HOURS TE		CHOKE SIZE	PROD'N TEST PE		OIL-BE	BL.		GAS-M	CF.	WATER-BI	BL.	'	GAS- OIL RATIO		
2/27/2004	24 h	ours			\rightarrow		65		1	00	410	<u> </u>		1538		
FLOW. TUBING PRESS	CASING P	RESSURE	24-HOUR RAT		вс. 65		GAS-MC	CF. 10 0 -		WATER -	BBL.	OIL		TY - API (CORR.)		
4. DISPOSITION OF	GAS (Sold	, used for fu	el, vented, etc.)	· ·		old		F	ACCE		OR RL	501	10	n 63		
5. LIST OF ATTACH	MENTS							+	(ORI	G. SGE).) DAVIE	<u>) []</u>	.GL	当つつ		
					ation \$				`	APR	2 2004					
36. I hereby certify	that the fo	regoing an	d attached int						determi	ned from a	all available	rec	ords			
SIGNED	ery h	1. Sh	enell	TITI	LE		Produ	uctio	on Cle	K AVID I	R. GLADA	 TE_		3/23/04		
	0								DE:	TROLEU	M ENGIN	EER				

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

recoveries):		· ·						
FORMATION Meliamor CD CA	ТОР	ВОТТОМ	DESCRIPTION, CONTENTS, ETC.		TOP			
	4112	4410		NAME	MEAS.DEPTH	TRUE VERT.DEPTH		
Maljamar GB SA	4112	4418		Yates	2396			
TANGO!	The same of the sa							
				Seven Rivers	2812			
The state of the s				Queen	3464			
m × vo			·	Grayburg	3912			
WENN MENICO	125			San Andres	4422			
EMENY	30 1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/							
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