District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

March 12, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

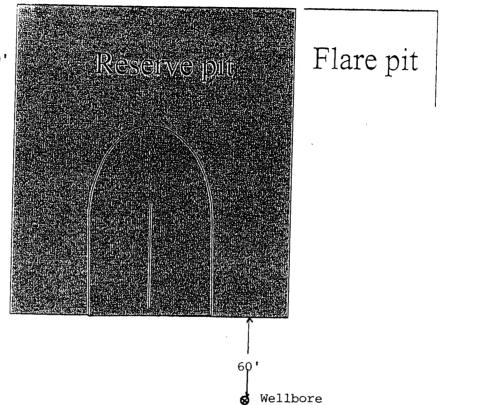
office

Pit or Below-Grade Tank Registration or (Closure
Is pit or below-grade tank covered by a "general plan"? Ves	vy No 🗆

Type of action: Registration of a pit or below-grade tank xx Closure of a pit or below-grade tank \[\]			
	phone: (505) 748-4347e-mail address: <u>debl</u>		
	I/I 0/0+ 0		
Facility or well name: Merle State Unit #1 API #: 30-025-36581 U/L or Qtr/Qtr 0 Sec 13 T 108 R 34E			
County: Lea Latitude 33.4333 Longitude 103.4089 NAD: 1927 1983 xx Surface Owner Federal State xx Private Indian			
Pit Type: Drilling X Production Disposal	Below-grade tank		
Workover ☐ Emergency ☐	Volume:bbl Type of fluid:		
Lined xx Unlined	Construction material:		
Liner type: Synthetic xx Thickness 20 mil Clay Volume bbl 20,000	Double-walled, with leak detection? Yes If not, explain why not.		
	T. d. co.	10 10 19 20 27 3	
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.) 75'	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points) > SO	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.) 3500'	No O	3	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) i - 18	
3500'	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	30 Points	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:			
onsite offsite If offsite, name of facility	(3) Attach a general description of remedial action	n taken including rome distinguish a	
date. (4) Groundwater encountered: No Yes If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a			
Wakialii W Salinie i wanning and evegyatione			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit XX, or an (attached) alternative OCD-approved plan .			
Date: May 4, 2004			
Printed Name/Title Clifton R. May/Regulatory Agent Signature Clifton R. May/Regulatory Agent Signature			
Your certification and NMOCD approval of this application/closure does not reotherwise endanger public health or the environment. Nor does it relieve the operations.		ne pit or tank contaminate ground water or ther federal, state, or local laws and/or	
Approval:			
Date: 5/12/04			
Date:			
	the state of the		

Merle State Unit #1 YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

The reserve pit is to the North. The Southeast corner of the pit is about 60' from the wellbore. The pit is 150' X 150' and 5' deep with a capacity of 20,000 bbls. The pit is lined with a 12 mil synthetic liner.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well