1625 N. French Dr., Hobbs, NM 88240 District.II 1301 W. Grand Avenue, Artesia, NM 88210 District.III 1000 Rio Brazos Road, Aztec, NM 87410 District.IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-101 March 4, 2004

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPL	ICATI	<u>ON FOI</u>	R PERMIT			, RE-I	ENTE	<u>R, DI</u>	EEPEI	<u>N,</u>	<u>PLUGBA</u>	CK,	OR AD	AMENDED DAZO	
¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street									² OGRID Number 025575 API Number 30 · 025 · 36694						
Artesia, NM 88210 ³ Property Code 33983 Jerry Jeff BED							Name 6 Well No.							A	
Jerry Jeff BED State								tate Com. 1							
									Feet from the	East/	West line		unty		
K 7 10S 34E		Lot Idii		Feet from the 1760		South			1350		West		.ea		
⁸ Proposed Bottom Hole Loca							tion If Different From Surface								
UL or lot no. Section Township Range				Lot Idn Feet from the			North/South line			Feet from the East/We		West line	est line County		
⁹ Proposed Pool 1							¹⁰ Proposed Pool 2								
	·,	Wil	dcat Mississippia				1.0/1								
			Dr	illing P	<u>'it Loca</u>	ation a	nd Otl	<u>ner In</u>	tormat	lior	1	<u> </u>		I	
UL or lot no.	UL or lot no. Section		Township Range		Lot Idn		Feet from the		North/South line		Feet from the		West line	ne County	
K	7	10s	34E	·····			50 I	So	South		1350		West	<u> </u>	Lea
Depth to ground 75'	water				e from near an 2 miles	est tresh wa	ater well	ell Distance from nearest surface water 2500' Metal Stock Tank							
	Type Code		¹² Well Type Co G	de	le ¹³ Cable/ Rotz			14		⁴ Lease Type Code S			¹⁵ Ground Level Elev 4217''		evation
¹⁶ Multiple No			¹⁷ Proposed Depth 12600'			¹⁸ Formation Mississippian				¹⁹ Contractor			²⁰ Spud Date 05/05/2004		
L 4			21	Propo	sed Ca			ment	Progra	m		1		03/03/2001	
Hole Size Casing Size Casing weight/foot					_	Setting Depth Sacks of Ce			Cement	ent Estimated TOC					
17.5		13.375		48		400			400			0			
12.25		9.625		40		4150		1400		0					
8.75		5.5		17		12600		2650		202122 3600					
												- <u>- </u> - <u>-</u>		<u> Rol</u>	
				<u>.</u>					on the present productive		6.6	- V Ol		P	
Pro Yates Petr be set and run and cer 2100-4150	oductive zo roleum C cement o mented,)' Red Be	one. Describ Corporation circulated. perforate a ed Mud/Oil	gram. If this apj e the blowout pre- proposes to Intermediate and stimulate ; 4150' to 770 M: A 5000# E	drill and casing as need 00' Cut E	rogram, if test the will be s led for p Brine; 77	fany. Us e Austin set at 4 producti 700' to	e additio 1/Interm 150', ce on. <u>MU</u> 11570' :	nal shee ediate ement o <u>D PRC</u> SGel/C	ts if neces formation circ. to se <u>OGRAM</u> : Dil/Starc	ssar ons surf : 0-	y. a. Approxim ace. If corr -400' FW/Pa 11578' – TE	ately 40 mercia aper; 40 SW/S	0' of sur l, produc 0'-2100' tarch/4%	face casii tion casir FW; KCL-No	ng will be
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit xx, or							OIL CONSERVATION DIVISION								
an (attached) alternative OCD-approved plan .							Approved by: and Bland								
Clifter R. May							PETROLEUM ENGINEER								
Printed name: Clifton May								Title:							
Title: Regulatory Agent							Approval MAY 1 2 2004 Expiration Date:								
E-mail Address: debbiec@ypcn.com															
Date: May 04, 2004 Phone: (505) 748-4347							Conditions of Approval:								
							Attached								

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

330'

660

990

1850' 1980' 2310'

State of New Mexico

Energy, Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION P.0. Box 2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Pool Name Pool Code API Number + MSSISSIPPURN WILDCAR 30-025-36694 **Vell Number Property** Code **Property** Name 33983 JERRY JEFF "BED" STATE COM. 1 **Operator** Name Elevation OGRID No. YATES PETROLEUM CORPORATION 4217 025575 Surface Location Feet from the North/South line East/West line UL or lot No. Section Township Range Lot Idn Feet from the County 7 1760 SOUTH 1350 WEST LEA κ 10S 34E **Bottom Hole Location If Different From Surface** North/South line | Feet from the Lot Idn Feet from the UL or lot No. Section Township Range East/West line County Dedicated Adres Joint or Infill **Consolidation** Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify the the information ined herein is true and complete to the best of my knowledge and belief. VD, 9 Υ., Signatur CLIFTON 1 Printed Name REGULATOR Title Date SURVEYOR CERTIFICATION I hereby certify that the well location she on this plat was plotted from field notes of 1-5527 actual surveys made by me or under my supervison, and that the same is true and 10-6997 correct to the best of my belief. 1340 N.33°27'32.5' 4/22/2004 Date Surveyed W.103°30'29.47 and it is 760 Jones RLS 3640 che PROJERRY JEFF

2310' 1980'

1850

990'

660' 330

a'

1625 N. French Dr., Hobos, NM 86240 Energy IM 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 Oil District IV 12:2:	tate of New Mexico linerals and Natural Resources Conservation Division 0 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 March 4, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstrcam facilities, submit to Santa Fe office						
Pit or Below-Gin	ade Tank Registration or (Closure						
Type of action: Registration of a pit	or below-grade tank K Closure of a pit or t	below-grade tank						
Operator: <u>VATES PETROLEUM</u> ORPORATION Telephone: Address: <u>105 Sourth Fouerth Streef, ARTES</u> Pacility or well name: <u>JERAY</u> JEAT BEDST. API H: 30.02 County: <u>LEA</u> Latitude 33, 4590 Longitude 103. 50	6, NM 88210 5-36694 U/L or Qur/Qur_K_sec	7 T 105 R 34E						
Pit	Below-grade tank							
Type: Drilling 🗹 Production 🗌 Disposal 门	Volume:bbl Type of fluid:							
Workover 🔲 Emergency 💭	Construction material;							
Lined 🗋 Unlined 🗋	Double-walled, with leak detection? Yes 🔲 If not, explain why not.							
Liner type: Synthetic [] Thicknessmil Clay [] Volume 2 <u>0,050</u> bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)						
mater elements of ground mater)	50 feet or more, but less than 100 feet	(10 points)						
Which clevation of ground water.) 7.5	100 feet or more	(0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)						
water source, or less than 1000 feet from all other water sources.)	NO MORE THAN 2 MILLS	(= S (O points)						
	Less than 200 feet	(20 points)						
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	() points)						
	Ranking Score (Total Points)	10 PDINTS						
If this is a pit closure;								
(1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks.								
(5) Attach soil sample results and a diagram of sample locations and excavations.								

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been constructed or closed according to NMOCD guidelines. Date: 5/12/04

Printed Name/Tile_CLIFTON R. MAN NEGULATORY A GENSISMANUR

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: PETROLEUM ENGINEER Date: Printed Name/Title Signatur

T0:

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Jerry Jeff BED State Com #1 YATES PETROLEUM CORPORATION General Plan was approved 4/15/04

The reserve pit will be to the North. The Southeast Corner of the pit will be approximately 60' North of the well bore. The pit will be a 150' X 150' and 5' deep with a capacity of 20,000 bbls. The pit will be lined with a synthetic liner of 20 mil laminated.



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well