Submit 3 Copies To Appropriate District Office	State of Ne		Form C-10
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	1 Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-025-05493
District III	1220 South St	t. Francis Dr.	 Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hobbs
PROPOSALS.) 1. Type of Well:			8. Well Number
	Other SWD Well		P-25
2. Name of Operator	Operating	Co	9. OGRID Number
3. Address of Operator	. , ,		9. Pool name or Wildcat
	WTaylor		Hobbs
4. Well Location			
Unit LetterP:	330'feet from the	SOUTH line and	330'feet from theEASTline
Section 25	Township	18S Range 3	37E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3661' RKB 3648' T/Flange Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well			
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;			
feet from theline and	feet from theli	ne	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT PERFORM REMEDIAL WORK ☐			SEQUENT REPORT OF: K
	•		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ND I D
Total Commercial Section	COMPLETION		·
OTHER:		,	
13. Describe proposed or comp	oleted operations. (Clearly stork) SEE BILLE 1103 For	tate all pertinent details, and Multiple Completions:	nd give pertinent dates including estimated c
or recompletion.		•	/,6' / · · / · · / · · / · · · / · · · · ·
MIRU PU. Nipple up BOP and wellhead. Unseat packer & POOH, stand back tubing if in good/shape, if not lay down. GHT w/CIBP & packer to 4160'. Set CIBP & get off. Pull up 1 JT and set packer. Test CIBP to 500 PSI. Bleed pressure and release packer. Test			
casing to 500 PSI for 30 min. w/cha	rt. If casing passes MIT circ	ulate hole w/packer fluid	& POOTH w/tubing and packer, leave well shu
in. Proceed with change of operator	. If casing fails MIT proceed	with plugging procedure	, attached. Estimated start date 5-17-04.
,			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belief.			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE	TI	TLE Operation N	larger DATE 5-7-04
Type or print name Scott (irtis E	-mail address: Jscrice.	Sud @ Lorco, west elephone No. 393-9/.
(This space for State use)	,) , \ - 1		
APPPROVED BY	1) Wink TI	SEFIELD REPRESENTA	TIVE II/STAFF MANAGE
Conditions of approval, if any		VV TILL NEW TOWN	MAY 1 3 2004

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