

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06933

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter O : 660' Feet From The SOUTH Line and 1980' Feet From The EAST Line  
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3461' GL

7. Lease Name or Unit Agreement Name

W.T. MCCOMACK

8. Well No.

4

9. Pool Name or Wildcat

PENROSE SKELLY GRAYBURG

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

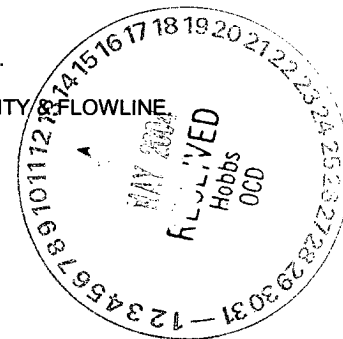
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ DEEPEN IN GRAYBURG & FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-04: MIRU KEY #462.  
4-16-04: TAG @ 3749. PULL UP TO 3585.  
4-19-04: TAG @ 3749. DRILL NEW 5 1/4" HOLE FR 3770-3841.  
4-20-04: TAG @ 3841. DRILL NEW HOLE FR 3841-3896'. TIH W/MAGNET & SET DN ON BTM @ 3896. ( NO FILL).  
4-22-04: TAG @ 3897'. CUT OVER CORE DN TO 3902 & QUIT MAKING HOLE. TAG @ 3902. DRILL NEW 5 1/4" HOLE FR 3902-3940.  
4-23-04: TAG @ 3940. NO FILL. TIH W/PKR & SET @ 3534. ACIDIZE 3610-3940 W/4500 GALS ANTI SLUDGE 15% HCL . RU SWAB.  
4-26-04: RU SWAB. 1 HR TEST. REL PKR. TIH & TAG TD @ 3940. NO FILL.  
4-27-04: SET PKR @ 3467. NU FRAC TREE.  
4-28-04: NO WORK.  
4-29-04: FRAC GRAYBURG O.H. 3610-3940 W/66,000 GALS YF130 & 138,000# 16/30 SAND.  
4-30-04: REL FRAC PKR @ 3467. TAG SAND FILL @ 3664.  
5-03-04: TAG SAND FILL @ 3664. C/O SAND DN TO 3780.  
5-04-04: TAG SAND @ 3768. CO SAND DN TO TD @ 3940. TIH W/PKR & SET @ 3534. RU SWAB. 3 HR TEST.  
5-05-04: SWAB. REL PKR @ 3534.  
5-06-04: PU PUMP & 2 7/8" TBG. RIG DOWN. TURN WELL OVER TO PRODUCTION TO HOOK UP ELECTRICITY FLOWLINE  
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 5/10/2004

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAY 13 2004  
DeSoto 12-03 v.1.0