

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06942
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	131
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A: 554' Feet From The NORTH Line and 766' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ CLEAN OUT & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-04: MIRU PU. REL PKR.

4-19-04: TAG FILL @ 6547'. C/O FILL FR 6547-6620'.

4-20-04: NO WORK

4-21-04: PERF FR 6532-6549. TIH W/ PKR TO 6454'. ATTEMPT TO SET. NOT ABLE TO SET PKR.

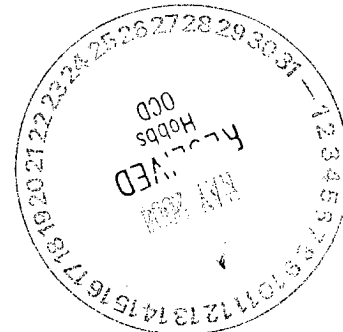
4-22-04: TIH W/4 1/2" TRT PKR TO 6454. SET PKR. TREAT INTERVAL FR 6532-6599' W/2500 GALS 15% HCL,

4-23-04: SWAB WELL. PU PKR & ATTEMPT TO SET @ 6452'. WOULD NOT SET. TOH W/PKR. SLIPS WORN DOWN.

4-26-04: PU PKR & TIH TO 6452'. SET PKR. CIRC W/PKR FLUID. PERFORM MIT. CSG TEST TO 500 PSI.

ORIGINAL CHART & COPY OF CHART ATTACHED.

RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 4/28/2004

TYPE OR PRINT NAME Denise Leake

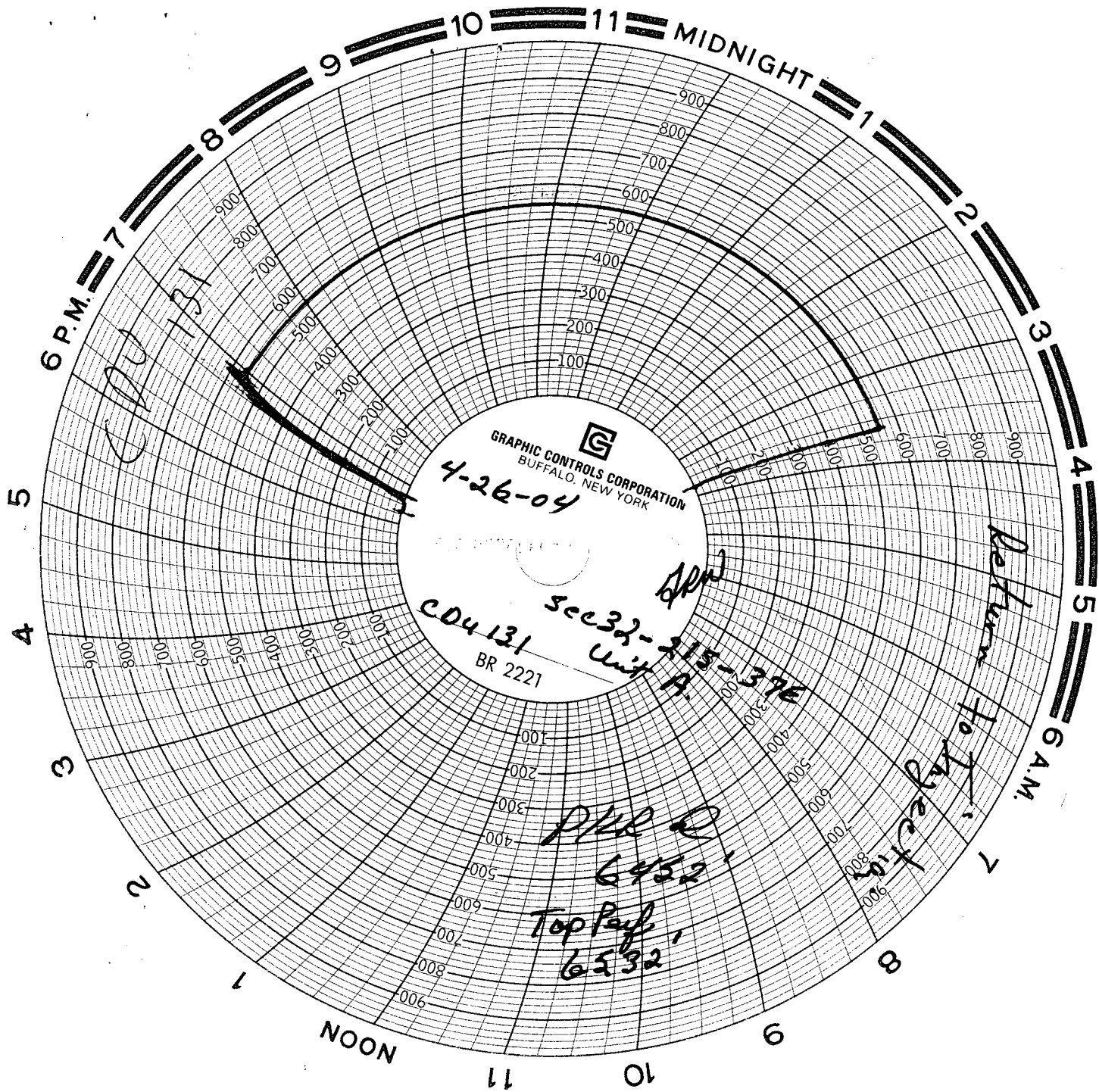
Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

MAY 13 2004



WELL DATA SHEET

FIELD: Drinkard
LOC: 554' FNL & 766' FEL
TOWNSHIP: 21S
RANGE: 37E
Unit Letter: A

WELL NAME: Central Drinkard Unit # 131
SEC: 32
COUNTY: Lea
STATE: NM
GL: 3450'
KB: 3460'
DF to GL: 3459'

FORMATION: Drinkard
CURRENT STATUS: Active Wtr Inj. Well
API NO: 30-025-06942
Chevno: FA8039

Current Well Data

13" OD, H-15 Csg
 Csg set @ 309' w/ 300 sx
 Circ cmt to surface
 17-1/2" hole

9-5/8" OD, 36# 8 rt, Gr H-40
 Rg 2 SS Csg set @ 2850'
 w/ 1300 sx cmt
 TOC @ 550' by TS
 12" hole

Tbg Detail:
 210 jt 2 3/8" ipc 6433.91'
 t-2 on-off tool 1.36
 4-1/2" AS1X W 1.78
 PKR @ 6452

7" OD, 23#, 8 Rt, J-55 Gr.
 Csg set @ 6500' w/ 700 sks cmt
 TOC @ 2250' by TS
 8-3/4" hole

AS1X PKR W/1.78 @ 6452'

6-1/4" OH
 6500' to 6624'

Initial completion date: 7-15-48	Initial: Production
Initial Formation: Tubb & Drk	38 BOPD,
FROM: 3720' TO: 3800'	3.1 MMCFGPD Tubb
FROM: 5200' TO: 5350'	Spud: 6-5-48 Drk

Completion data:

Initial completion: 7-15-48
 Formation: Tubb & Drinkard
 Perf'd Tubb @ 6050'-70', 6120'-89', & 6190'-6205' w/2 JHPF, acdz w/4000 gals 15% NEA. Frac'd w/ 2 equal stages of 5000 gals ref'd oil w/1 PPG SD @ 8 BPM. Dual'd w/ DRK OH Section 6550' - 6624'. Tubb IPF 3.1 MMCFGPD Drinkard IPF 38 BOPD

Subsequent Workover or Reconditioning:

12/72 Convert DRK to Injection. Set Bkr Model D pkr @ 6450'. Ran 2-3/8" IPC SS. Ran 2-3/8" IPC SS for Tubb. Started Injection into DRK zone 2/73.
 12/77 Milled out Model D pkr @ 6450' & CO to 6624'. Ran 238 4-1/2", 11.60# K-55 liner from TD to 6383', & cmt w/22 sx cmt. Perf'd & sqz holes @ 6525' w/ 50 sx cmt. DO & tst LN, held OK. Perf'd DRK @ 6555'-60', 6574'-89' & 6594'-99' w/ 2-1/2" JHPF, acdz w 1500 gals 15% NEA, Isolate Tubb perfs @ 6050' - 6205' & acdz w/5000 gals 15% NEA @ 6-1/4 BPM & 2400 PSI. RIH w/ 2-3/8" IPC Inj String w/Bkr Model R-DG Pkr @ 6450'. RIH w/2-3/8" SS & install PPG equip to keep off Tubb zone.
 6/80 Acadz DRK perfs w/500 gals 15% NEA Inj 427 BWPD. before - 211 BWPD.
 12/80 Abandon'd Tubb Gas zone, spot & sqz w/375 sx cmt.
 10/85 Resqz'd Tubb perfs 6050'-6205'. Pmp'd 15% HCL to increase Injectivity. Sqz w/ 100 sx up to 2500 PSI. DO & tst to 500 PSI - OK. RIH w/Bkr Model R-RG pkr on 2-3/8" IPC tbg & set @ 6440'. Inj. 320 BWPD @ 1280 PSI.
 7/89 Acadz w/ 500 gals. RIH w/1-11/16" Sinker Bar & tag fill @ 6555'. Aborted scheduled Polymer Trtm for Profile modification.
 8/89 CO fill to 6620'.
 10/89 Prepare well for Polymer Treatment.
 4-16-04 MIRU. RIH tag fill @ 6547'. CO fill from 6547' to 6620'. Perf from 6532' to 6549' w/2-1/2" guns, 2 JHPF. Set Pkr & tst. Trt 6532' to 6599' w/2500 gals 15% HCL & 1000 # gell.
 4/04 ADD PERF, 2500 GALS 15% HCL

Sqz'd Tubb Perfs

6050' - 70'
 6120' - 89'
 6190' - 6205'

4 1/2" OD 11.6# K-55 Liner w/ Top @ 6383'
 Set @ 6624' w/22 sx cmt.

Sqz holes @ 6525' w/50 sx cmt

Additional Data:

T/Yates @ 2620'
 T/San Anders @ 3880'
 T/Glorieta @ 5100'
 T/Tubb @ 6090'

Drk Perfs Added 4/04
 2 JHPF = 53 holes 2 JHPF = 46 holes
 6550' - 60' 6532'-49'
 6574' - 89'
 6594' - 99'

Total Perfs after WO
 99 Holes
 47' Net Feet

FILE: CDU131.XLS
 lopk 4/14/04

TD @ 6624'
 PBTD @ 6620'