

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

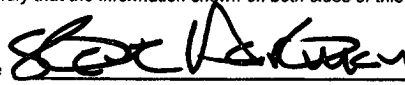
State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.	30-025-06127
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-3071

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  Hansen State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 4	
2. Name of Operator Doyle Hartman				9. Pool name or Wildcat Eumont (Y-7R-Qn)	
3. Address of Operator 500 N. Main St., Midland, TX 79701, (432) 684-4011					
4. Well Location Unit Letter <u>H</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>990'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County					
10. Date W.O. Commenced 03/28/2001	11. Date T.D. Reached 04/30/2001	12. Date Compl. (Ready to Prod.) 05/16/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3544' GR	14. Elev. Casinghead 3546'	
15. Total Depth 3855'	16. Plug Back T.D. 3777'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0' - 3855'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3370' - 3537' (Qn)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DS-CNL-GR-CCL, VDCBL-GR-CCL				22. Was Well Cored No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40 #/ft	220'	12 1/2"	200 sx	Circ.
7"	24 #/ft	3701'	8 3/4"	800 sx + 1450 sx + 1500 sx	Circ.
5 1/2" x 5"	14 #/ft & 15 #/ft	3833'	7"	500 sx + 525 sx + 400 sx	Circ.
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	3679'				
26. Perforation record (interval, size, and number) 3370' - 3537' w/ (29) 0.38" x 19" Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3370' - 3537'		
			A/ 5525 Gal.		
			3370' - 3537'		
			SWF/ 206,428 Gal. & 400,000#		
<b>28. PRODUCTION</b>					
Date First Production 05/16/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing / Pumping (8.4 x 64 x 1 1/4)			Well Status (Prod. or Shut-in) Producing
Date of Test 01/01/2002	Hours Tested 24 Hrs	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
				---	237
Flow Tubing Press.	Casing Pressure 6 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			---	237	16
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Ronnie Pryor
30. List Attachments DS-CNL-GR-CCL log and VDCBL-GR-CCL log					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Steve Hartman		Title Engineer	Date 05/06/2004

Kz

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2405'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2550'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2810'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3310'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology