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Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. Franc	Rd., Az		87410		122	20 So	uth St.	on Division Francis D M 87505			Subr	_	opriate District Office 5 Copies
1220 S. St. 11am	is Di., . I.						•		гно]	RIZATION	TO '		AMENDED REPORT
<sup>1</sup> Operator n		d Addr		202 I I I	17.4.	10 ,,_	WLL.	E AND AUTHORIZATION TO TRANSPORT  2 OGRID Number					
Arch Petrole P O Box 103		<b>:.</b>						000962  Reason for Filing Code/ Effective Date					
Midland, TX		2-7340								Reason for RC & DHC	riling C	.ode/ E.iiec	tive Date
<sup>4</sup> API Numbe				l Name	IIDDED	VECO		<sup>6</sup> Pool Code					
30 – 025-11 <sup>7</sup> Property C				FOWLER perty Nan		I ESU		<sup>9</sup> Well Number					
149	925			S.J. CA				ARR			Well Number 5		
		Location Location		_		I					Τ		
UI or lot no. N	Section 10	n Tow 24S		Range 37E	Lot.Idn	Feet f	rom the	North/Sout   SOUTH		Feet from the 2085	East	West line T	County LEA
11 Bo	ttom l	Hole L				1					1		
UL or lot no.	Section		nship	Range	Lot Idn	Feet f	rom the	North/Sout	h line	Feet from the	East	West line	County
Lse Code S						129 Pern	nit Number	<sup>16</sup> C	C-129 Effective Date 17 C-129 Expiration Date				
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<sup>18</sup> Transpor OGRID				nsporter l id Addres			<sup>20</sup> P	OD	<sup>21</sup> O/	'G	<sup>22</sup> P	OD ULSTI and Descr	R Location
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er en										A SUB-TRIBE			
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V. Well		oletion	Data									- Co.	991
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<sup>25</sup> Spud Da	Comp	26		)3				CIBP @6	500	6006-	ations 23 <del></del> 51	85-564	<sup>30</sup> DHC, MC <b>3200</b>
<sup>25</sup> Spud Da	Compate ole Size	26	Ready	)3	& Tubir			CIBP @6	500 epth Se	6006-	ations 23 <del></del> 51	85-564 34 Saci	30 DHC, MC P QHC 3200  as Cement
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State of New Mexico

Energy, Minerals & Natural Resources

District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of, New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

District IV	s Rd., Azte	c, NM 87410			220 South St	10n Divisio Francis D						5 Copies
1220 S. St. Fran	cis Dr., Sai	nta Fe, NM 87	505	12	Santa Fe, N		/1.					AMENDED REPORT
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Operator n Arch Petrole		Address						<sup>2</sup> OGRID Number 000962				
P O Box 103 Midland, TX		73.40						<sup>3</sup> Reason for Filing Code/ Effective Date				
<sup>4</sup> API Number			l Name	· .	·	· · · · · · · · · · · · · · · · · · ·		RC & I	OHC	6 Pc	ool Code	
30 – 025-1	1084		Wildcat T							973		
<sup>7</sup> Property C	Code 925	8 Pro	perty Nar	ne	S.J. C.	A D D				9 W	ell Numb	
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