

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address HANSON OPERATING COMPANY, INC. P. O. Box 1515 Roswell, New Mexico 88202-1515		² OGRID Number 009974
		³ API Number 30 - 025-31745
³ Property Code 004979	⁵ Property Name Max Gutman	⁶ Well No. #11

⁷ Surface Location									
UL or lot no. C	Section 19	Township 22S	Range 38E	Lot Idn	Feet from the 990	North/South line North	Feet from the 1650	East/West line West	County Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Blinebry Oil & Gas					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3344.6'
¹⁶ Multiple Y	¹⁷ Proposed Depth 7235'	¹⁸ Formation Blinebry	¹⁹ Contractor	²⁰ Spud Date 10/30/1996

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	379'	350	Surface
12 1/4"	8 5/8"	24# & 32#	2540'	1175	Surface
7 7/8"	5 1/2"	17#	7504'	1445	4987'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Hanson Operating Company, Inc. requests approval for recompletion to test the Blinebry formation in the following manner consistent with the State of New Mexico Regulations.

Recompletion procedure to include setting RBP at 6100', perforate 50 shots at 5440'-5963', acidize with 6,000 gallons acid, frac with 156,000# 16/30 sand, and evaluate. Permit Expires 1 Year From Approval

Attachments are as follows:

Date Unless Drilling Underway

Form C-102 Well Location and Acreage Dedication Plat

Plug back

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Carol J. Garcia

Printed name: **Carol J. Garcia**

Title: **Production Analyst**

E-mail Address: **hanson@dfn.com**

Date: **4/1/2004**

Phone: **505-622-7330**

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

PETROLEUM ENGINEER

Approval Date:

MAY 13 2004

Expiration Date:

Conditions of Approval:

Attached ☐

FOR RECORD ONLY

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator HANSON OPERATING COMPANY, INC.			Lease MAX GUTMAN		Well No. 11
Unit Letter C	Section 19	Township 22 SOUTH	Range 38 EAST	NMPM	County LEA
Actual Footage Location of Well: 990 feet from the NORTH line and 1650 feet from the WEST line					
Ground Level Elev. 3344.6'	Producing Formation Blinebry	Pool Blinebry Oil & Gas			Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

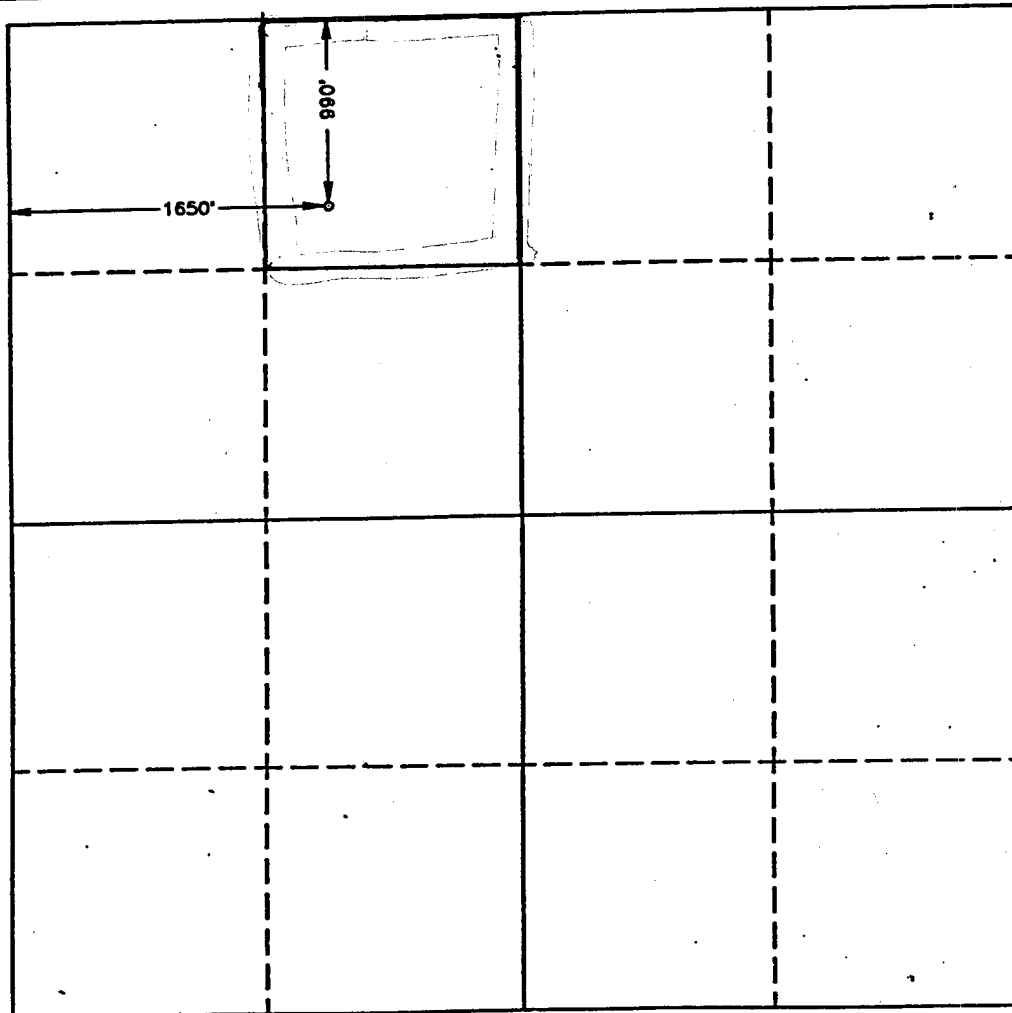
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Carol J. Garcia
Printed Name
Carol J. Garcia

Position
Production Analyst
Company
Hanson Operating Co., Inc.
Date
4/1/2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
SEPTEMBER 28, 1992

Signature & Seal of
Professional Surveyor

Signature
GARY L. JONES
7977
Certificate No.
JOHN W. WEST 676
RONALD J. EDSON 3239
GARY L. JONES 7977

92-11-1451