Submit 3 Copies To Appropriate District Office	State of New	Form C-103 Revised June 10, 2003				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO. 30-025-20476		10, 2003	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		r ee Gus Leuse 140.	2 		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease N Sinclair St	7. Lease Name or Unit Agreement Name Sinclair State		
1. Type of Well: Oil Well Gas Well X Other			8. Well Nu	8. Well Number 1		
2. Name of Operator				9. OGRID Number 147179		
Chesapeake Operating Inc. 3. Address of Operator P. O. box 11050				14/1/9 10. Pool name or Wildcat		
Midland, Texas 79702				Wildcat;Atoka		
4. Well Location						
Unit Letter B ::	660 feet from the North	th line and	1980	feet from the <u>East</u>	line	
Section 11	Township 15S	Range 36iE	NMPM	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3907 GR						
12. Check A	Appropriate Box to Indicat	te Nature of Notice	e, Report or (Other Data		
NOTICE OF IN	TENTION TO:	SUI	BSEQUENT	`REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	RK		NG	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	ULLING OPNS.	PLUG AND ABANDONMEN		
PULL OR ALTER CASING	MULTIPLE	CASING TEST A CEMENT JOB	CASING TEST AND CEMENT JOB		I	
OTHER:		OTHER:		y ۲۵۳: ۸۴۵ (MR	, 🗆	
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3-10-04 Began re-entry @ 9:00 a.m. NU BOP and equip. Test BOP and equip 250# - 5000# annular to 2500#. Tag cmt @ 4835'. Circ and displace hole. Test CP 500#. Drlg. cmt from 4836' - 4950'. 3-12-04 Tag cmt. plug @ 6,267 and drill cmt. from 6267 - 6458'. Wash down. Tag TOC @ 8,302'. Circ, drill cmt plug from 8333 - 8489'. circ. Tag cmt. @ 9,389' drill cmt from 9389' - 9575', wash down & circ. 3-13-04 Tag last cmt. plug. Drlg cmt. from 11,714 - 11,831'. 3-19-04 In 7,875' hole, ran 285 jts. 5 1/2'' 17# & 20# L-80 LTC 8rd csg. set @ 13,212'. Cmt'd 1st stage w/865 sx, tail w/980 sx. Cmt'd 2nd stage w/575 sx 35:65 foO, tail in w/100 sx Cl. "C" Neat wash line, displace w/184 BFW, bump plug, close stage tool, check flow, no flow. RD cmt. equip. RU BOP stack. Release rig and prepare to complete well. 4-13-04 RU Schlumberger, RIH to PBTD @ 13,162'. Ran CBL/CCL/GR to 12,950'. RD RIH w/405 jts. 2 7/8" tbg. RU Cudd Pumping Services, spot 200 gals 7.5% HCL @ 13,144', RD Cudd, POOH w/48 jts. tbg. SDFN. 4-14-04 Perfd Morrow on 1st setting 13,114 - 12,973. 4-15-04 Acid frac. Opened up well. RIH w/37 jts. 2 7/8" tbg. ND BOP, NU wellhead, reverse acid into tbg, set pkr @ 12,886', press. backside to 1000#, tie onto tbg., start 7% KCL @ 2 BPM @ 4890#, ISIP 4650#. Swabbing 4-27-04 Perfd Morrow on 1st setting 13,114 - 12,973. 4-15-04 Acid frac. Opened up well. RIH w/37 jts. 2 7/8" tbg. ND BOP, NU wellhead, reverse acid into tbg, set pkr @ 12,886', press. backside to 1000#, tie onto tbg., start 7% KCL, pump 14 bbls @ 1.2 BPM @ 4044#, switch to 7.5% HCL, pump 38 bbls @ 1.5 BPM @ 4670# + 25 BS, flush w/80 bbls 7% KCL @ 2 BPM @ 4890#, ISIP 4650						
APPPROVED BY <u>Augus</u> Conditions of approval, if ang:	wink TITL	E	TATIVE IVSTA	FF MANAGER DATE MAY	4 2004	
OC FIELD REFINITE						