State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I

OIL CONSERVATION DIVISION

1625 N. French Drive, Hobbs, NM 88240	310 Old Santa Fe Trail, Room 206		WEI	WELL API NO. 30-025-29062			
Santa Fe, New Mexico 87503			5. Ir	5. Indicate Type of Lease			
			1	FED STATE X FEE			
			6. S	tate Oil & Gas L	ease No.		
SUNDRY NOTE	CEC AND DEDODTE ON WI	ETTO					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)				NORTH HOBBS (G/SA) UNIT			
1. Type of Well: Oil Well Gas Well Other Injector				SECTION 24			
2. Name of Operator ALTURA ENERGY LTD.				8. Well No. 342			
Occidental Permian LP				1 377'1	1		
3. Address of Operator 1017 W STANOLIND RD.				9. Pool name or Wildcat HOBBS (G/SA)			
4. Well Location			. <u> </u>				
Unit Letter O : 145	Feet From The South	Line and 1435	Feet From	The EAS	ST Line		
Section 24	Township 18-S	Range	37-E	NMPM	LEA	A County	
	10. Elevation (Show whether DF, 13665' GL	RKB, RT GR, etc.)					
11. Check	Appropriate Box to Indicate N	Jature of Notice, R	eport, or Oth	er Data			
NOTICE OF INTE			-	JENT REPO	RT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		X AL	LTERING CASIN	IG	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PI	LUG & ABANDO	ONMENT	
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOE	₃ 🔲			
OTHER:		OTHER:					
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state all pertinent detail.	s, and give pertinent de	ates, including o	estimated date of	f starting any pro	posed	
RUPU. Pull injection equipment.							
2. Perforate 4115'-30'. 2 JSPF 180 deg							
3. Stimulate new perfs w/1000 g 15% NEFE HCL acid. 4. Run 7" UNI VI pkr. Set pkr @4020'. XL on/off tool w/1.875 ss "F" nipple. 5. 130 its 2-7/8" the Rot of the @4020'.							
5. 130 jts 2-7/8" tbg. Bot of tbg @4020	•	ippie.		12	103		
6. Tst csg to 580 psi for 30 min and chart for the NMOCD. 7. RDPU. Clean Location. Rig Up Date: 04/30/2004							
7. RDF O. Clean Location.			6	3 2	量 "	3)	
			(8)	1 25%	. S.	14157	
Rig Up Date: 04/30/2004			/ ² / _c .	in Cost		\mathcal{I}	
Rig Down Date: 05/05/2004			/	100		1	
				22329	-12066/8°		
				500	6160		
I hereby certify that the information above is	true and complete to the best of my k	nowledge and belief.					
SIGNATURE THAT	Lthut	TITLE Worko	ver Compl S	nacialist	DATE 05	/09/2004	
TYPE OR PRINT NAME Robert Gilber	1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /		•	PHONE N	_	5/397-8206	
(This space for State Use)	\ \ \	REPRESENTATIV	E II/STAFF A	MANAGER			
APPROVED BY Law 1.	Winds OC FIELD	KERNESERVI		DATI	E MAY	1 4 2004	
CONDITIONS OF APPROVAL IF ANY:	1111111						

