District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

□ AMENDED REPORT

Form C-101

March 4, 2004

APPL	ICATI	<u>ON FO</u>	PERMIT Operator Name	TO D	RILL, RE-I	ENTER, D	EEPE	N, PLUGBAO	CK, OF	AMENDED REP <u>R</u> ADD A ZONE Number	
Yates Petroleum Corporation 105 South Street							30 - 025-31	0 API Nu	25575		
Artesia, NM 88210					Name				⁶ Well No.		
	23(2	0	<u>L</u>		Penroc BE					1	
UL or lot no.	Section	Township	Range	Lot Idn Feet from the			North/South line Feet from the		East/Wes	t line County	
C	5	105	34E	66			North	1980	Wes	,	
			⁸ Proposed	Bottom	hole Locat	tion If Diffe	erent Fr	om Surface			
		Range	Lot Idn Feet from			South line	Feet from the	East/Wes	t line County		
			⁹ Proposed Pool 1					¹⁰ Propo	osed Pool 2		
			Wildcat Mississippian						· .		
	1	I		<u>lling Pi</u>	it Location a	ind Other I	nformat	ion			
UL or lot no.	Section	Township	Range	Lot	Idn Feet fro	om the North	/South line	Feet from the	East/Wes	t line County	
C	5	10S	34E		66		North	1980	Wes		
Depth to ground 75'	water			1	from nearest fresh wa two miles	ater well		Distance from nearest Over (2) two miles	surface wate	r	
	Type Code E 🗣 D		¹² Well Type Coo G	le	¹³ Cable Rot		3	¹⁴ Lease Type Code S 4254'		¹⁵ Ground Level Elevation 4254'	
	ultiple No		¹⁷ Proposed Dep 12600'	th ¹⁸ Formation Mississipt				¹⁹ Contractor ²⁰ Spud Date 05/06/2004			
		1	21	Propos	sed Casing a		Progra	m /	21222	220	
Hole Si	7e	Cas	ing Size		weight/foot	Setting		Sacks of Ce	ment	Estimated TOC	
26"			20"			40		/Redi-M		Co Co	
17.5	,,	13	3/8"	54.5#		380' – Iı		<u>5</u> 400		0 7 0	
12.25	;"	8	5/8"	32#		4050' – 1	In Place	et	(<u>کې پر (0</u>	
7 7/8	,,	<u> </u>	1/2"	11.6#		126	00'	450	49	10,000'	
								1.0,	-	-1.4	
pro	productive zone. Describe the blowout prevention program, if any. U Permit Expires 1 Ye SEE ATTACHED SHEETS					e additional she	ets if neces pprova	on the present prodessary.	sctive zone	and proposed new	
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit xx, or						1	OIL CONSERVATI	ON DIVIS	ION		
an (attached) alternative OCD-approved plan .					Approved by:						
Signature:							1/1/1/	~~			
Printed name: Clifton May					Tida	' An	1/ 1/2	the		11	
Title: Regulatory Agent					Approved D	ΜΑΥ	172004 E	PETR	DLEUM ENGINAL		
		@ypcn.co	n				ا نو مد. ر	VALA COOLES	cheiation r	aic	
	E-mail Address: debbiec@ypcn.com Date: May 5, 2004 Phone: (505) 748-4347					Conditions of	Approval				
			Attached								

Yates Petroleum Corporation Penroc BEP State #1 Re-entry 660' FNL and 1980' FWL Section 5-T10S-R34E Lea County, New Mexico Lease VO-6839

Drilling Plans:

Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Yates Petroleum Corporation as their Prairie Schooner AIF State #1, which was plugged on January 9, 1991. Yates will use a pulling unit and a reverse unit to drill out cement plugs using a 7 7/8" bit in the 8 5/8" casing and to the top of the 5 1/2" at 4050'. The casing will be tested.

A drilling rig will be moved onto location and the remaining plugs will be drilled out to the original TD of 10,125'. The well will be deepened with a 7 7/8" bit to approximately 12600'. New logs will be run. Then, 4 ½" casing will be run and cemented to approximately 10,000' with 450 sacks. The well will be completed with a pulling unit in the Mississippian, Morrow, or Atoka. The mud program will be 9.2 to 9.5 ppg brine water with viscosity of 55-70 cp. A 5,000-psi BOP will be used.

DISTRICT I 1625 M. French Dr., Hobbs, Mi 88840 DISTRICT II 611 South First, Artesia, NM 85210 DISTRICT III 1000 Eie Brazos Ed., Astec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code Pool Name						
30-025-3	31046			\checkmark	W	ildcat Missis	sippian		
Property 0 3398	code 38	Р	Property Name Penroc BEP State					Well Number 1	
ogrid n 025575	D	Y	Operator Name Vates Petroleum Corporation					4254 GR	
					Surface Loc	ation	······································		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	5	10 S	34 E		660	North	1980	West	Lea
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face	•	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint of	ar Infill Co	nsolidation	Code Or	der No.]			
320 W/2									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			· · · · · · · · · · · · · · · · · · ·	(,
				OPERATOR CERTIFICATION
1980'	560 -6			I haveby certify the the information contained herein is true and complete to the best of my knowledge and being.
				Clifta R. May.
			· · · · · · · · · · · · · · · · · · ·	Clifton R. May Printed Name
	K			Regulatory Agent
VO-6839				5/5/04 Date
<u>-</u>				SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was platted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
1		:		Refer to original plat
		·····		Signature & Scal of
				Professional Surveyor
à	Juis			Certificate No.

Sub-mit to Appropriate District Office Sute Lease - 4 copies Pro Lease - 3 states

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

P.O. During DD, Annie, NM \$8210

DISTRICT FI

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OIL CONSERVATION DIVISION

Р.О. Вох 2088

Santa Fe, New Mexico 87504-2088

All Distances must be from the outer boundaries of the section

		Labo	Well No.
YATES PET	ROLEUM CORPORATION	PRAIRIE SCHOONER	
at Lotter Sect	os Towaship	2 mgs	County
<u> </u>	5 10 South	34 East N	Lea
inal Footage Louisica o	í Weil:		-
1980	from the West them a	<u>ed 660 (est</u>	tom the North line Deficited Acress:
		VADA PENN	
4254	BoughC	-	160 Acres
1. Culture the s	cronge dedicated to the subject well by colored	pence or months many or the part secon.	•
2. If more than	one least is dedicated to the well, cutting each	and identify the ownership thereof (both as to w	rething interest and repairy).
	age lease of different eventility is dedicated a inco-pooling, <u>etc.</u> 7	o the well, have the interest of all owners been o	entolidade by communication,
T Yes	No Masmaris "yes	" type of consolidation	
	" list the owners and thirt descriptions which i	have actually been consolidated. (Use severas al	és cí
this form if not	icentry.	ve been consolidated (by communicipation, uniti	
PIC LICHTICLE V	vill be assigned to the well units all interests in Aunders unit, eliminating such interest, has bee	ve seen converses (by continuenced, and) a second by the Division.	nance' states (actually of (Cantaria))
1111	111111		OPERATOR CERTIFICATION
/	99	i	I haveby cartify that the informatic contained havein in true and complete to t
	ů ů		best of my insuladge and boliaf.
1980	1		
/ 1980			Signifus 0 to 2100
1			Cluttin R. May
		1.	Printed Name
			Clifton R. May
	1		Positice
			Permit Agent
/	V-1655		Company
	V-1650	1	Yates Petroleum Corp.
			Deno 10-23-90
/	1 1	ł	10 23 90
	لم ، م ، م ، م		SURVEYOR CERTIFICATION
- to all have	critica		
	i i	· •	I hereby certify that the well location she
	i l		on this plat was platted from flaid notes
	i l	1	actual surveys made by me or under supervises, and that the same is true of
	i	i	correct to the best of my knowledge
	i	i	belig.
		i	Date Surveyed
			10/18/90
ی دید میں بیو بود می			Simeture of Seal of Contract
		i	Professional Surveyby
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	! !		Jun Alt
			Cartificade No.
L	l		2640
			and the second
330 660 990	1320 1650 1990 2310 2640	2000 1500 1000 500	•

The reserve pit will be to the North. The pit will be about 60' North of the wellbore. The pit will be about 16' X 30' and 7' deep with a capacity of about 600 bbls. The pit will be lined with a 20 mil synthetic liner.



Well Name:	Penroc BEP State No. 1		d:			
Location:	660' FNL & 1980	' FWL Sec. 5-10S-34E	E Lea Co, NM			
GL: 4254'	Zero:	AGL:	KB:			
Spud Date:	12/7/90	Complet	ion Date:			
Comments:	Originally drilled by YPC as Prairie Schooner AIF State No. 1					

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
13 3/8" 54.5# J55	380'			
8 5/8" 32# J55	4050'			



CURRENT CONFIGURATION

TD 10125'

SKETCH NOT TO SCALE

DATE: 4/27/04

Well Name:	Penroc BEP	State No. 1 Fie	ld:			
Location:	660' FNL & 1980)' FWL Sec. 5-10S-34	E Lea Co, NM			
GL: <u>4254'</u>	Zero:	AGL:	KB:			
Spud Date:	12/7/90	Comple	tion Date:			
Comments:	Originally drilled by YPC as Prairie Schooner AIF State No. 1					

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
13 3/8" 54.5# J55	380'			
8 5/8" 32# J55	4050'			
4 1/2" 11.6# P110	12600'			



TD 12600'

DATE: 4/28/04