

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
OMB NO. 1004-0137
REG. NO. 1995
(See other instructions on reverse side)
5. LEASE DESIGNATION AND SERIAL NO.

NMNM35612

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL	GAS WELL ☒	DRY	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER	DEEP-EN	PLUG BACK	DIFF. RESVR.	Other
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION							
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL 660 FWL, LOT 4 At top prod. interval reported below At total depth SAME							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				LEA		NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
12/9/03		1/18/04		2/11/04		3502' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
12949'		12853'				ROTARY TOOLS 0 - 12949'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 12422' - 12564' MORROW						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" H40		48#		864'		17 1/2"	
8 5/8" J55		32#		4330'		12 1/4"	
5 1/2" P110		17#		12930'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
550 SX, CIRC		NONE					
2300 SX, CIRC		NONE					
2900 SX, CIRC		NONE					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		12326'					
31. PERFORATION RECORD (Interval, size and number) 12422' - 12564' (294 SHOTS)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 12422'-12564' AMOUNT AND KIND OF MATERIAL USED FRAC W/ 100K# 18/40 VERSAPROP			
33. * PRODUCTION							
DATE FIRST PRODUCTION 4/30/04		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 5/3/04		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.	
						GAS--MCF.	
						WATER--BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		5/6/04	
[Signature]		PRODUCTION ANALYST					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	818'				
YATES	2729'				
SEVEN RIVERS	3007'				
DELAWARE	4395'				
BONE SPRING	7253'				
WOLFCAMP	10595'				
STRAWN	11344'				
ATOKA	11792'				
MORROW	12382'				