

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Moriah Resources, Inc. P.O. Box 5562 Midland, TX 79704		² OGRID Number 224376
³ Property Code 001328		³ API Number 30 - 025 - 36699
⁵ Property Name Langlie Mattix Penrose Sand Unit		⁶ Well No. #314

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	22S	37E		1395'	North	1373'	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 37240 Langlie Mattix Seven Rivers Queen Grayburg	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3338'
¹⁶ Multiple No	¹⁷ Proposed Depth 3825'	¹⁸ Formation Penrose Queen	¹⁹ Contractor United Drilling	²⁰ Spud Date July 21, 2004

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#/ft	1200'	400 SX	Surface
7 7/8"	5 1/2"	15.5#/ft	3825'	1200 SX	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU Rotary tools. Drill 12 1/4" hole to 1200'.
 2. Run 1200' 8 5/8" 24#/ft csg. Circ cement to surf.
 3. Drill 7 7/8" hole to 3825'. Run 3825' 5 1/2" 15.5#/ft csg. Circ cement to surf.
 4. Complete as production well.
- 10" 1000# Annular BOP

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Paul T. Horne</i>		OIL CONSERVATION DIVISION	
Printed name: Paul T. Horne		Approved by: <i>Paul T. Horne</i>	
Title: Operations Manager		Title: PETROLEUM ENGINEER	
E-mail Address: paul@petroleumstrategies.com		Approval Date: MAY 17 2004	Expiration Date:
Date: 4/22/04	Phone: 432-682-0292	Conditions of Approval: Attached <input type="checkbox"/>	

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brasos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	2	Pool Code	3	Pool Name
			37240		Langlie Mattix Seven Rivers Queen Grayburg
4	Property Code	5	Property Name	6	Well Number
	001328		Langlie Mattix Penrose Sand Unit		#314
7	OGRID No.	8	Operator Name	9	Elevation
	224376		Moriah Resources, Inc.		3338'

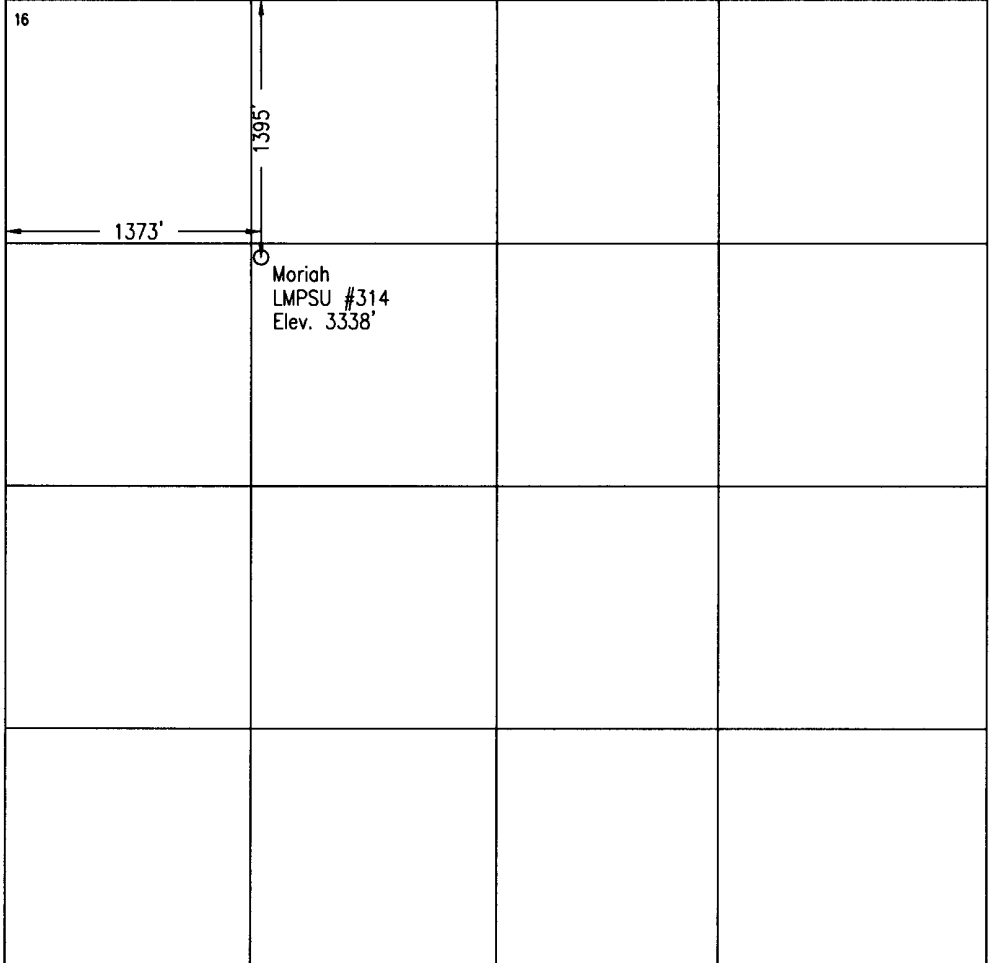

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	22 S	37 E		1395'	North	1373'	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12	Dedicated Acres	13	Joint or Infill	14	Consolidation Code	15	Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature <u>Paul T. Horne</u> Printed Name <u>Paul T. Horne</u> Title <u>Operations Manager</u> Date <u>April 22, 2004</u>
		18	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey <u>April 14, 2004</u> Signature and Seal of Professional Surveyor  Certificate Number <u>10324</u>

6 Miles South of Eunice, New Mexico.

File No. A-2548

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Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: **Moriah Resources, Inc.** Telephone: **432-682-0292** e-mail address: **paul@petroleumstrategies.com**
Address: **P.O. Box 5562 Midland, TX 79704**
Facility or well name: **LMPSU #314** API #: _____ U/L or Qtr/Qtr **F** Sec **27** T **22S** R **37E**
County: **Lea** Latitude **499017.4** Longitude **863938.5** NAD: 1927 ☒ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit	Below-grade tank
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 20 mil Clay <input type="checkbox"/> Volume 3500 bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet X (10 points) 10 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No X (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more X (0 points) 0
Ranking Score (Total Points) 10	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: **5/12/04**

Printed Name/Title **Paul T. Horne, Operations Manager** Signature *Paul T. Horne*

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

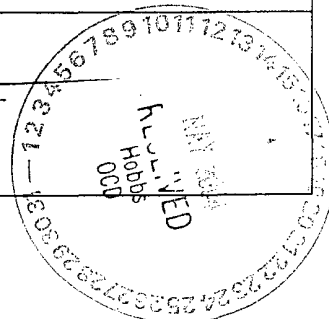
Approval:

Date: **5/12/04**

Printed Name/Title

MAY 17 2004
PETROLEUM ENGINEER

Signature *Paul T. Horne*



LmPSU # 314

