

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

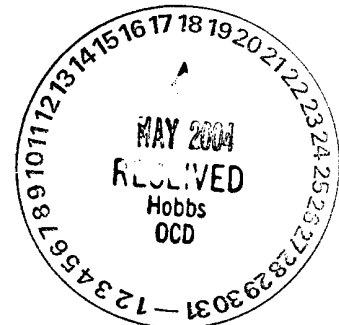
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031621A
2. Name of Operator AMERADA HESS CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: CAROL MOORE		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 100 NORTHWEST 7TH STREET SEMINOLE, TX 79360	3b. Phone No. (include area code) Ph: 432.758.6738	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory MONUMENT
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #30701 verified by the BLM Well Information System For AMERADA HESS CORPORATION, sent to the Hobbs Committed to AFMSS for processing by LINDA ASKWIG on 05/18/2004 (04LA0184SE)	
Name (Printed/Typed) CHAD MCGEHEE	Title PROD ENGINEER
Signature (Electronic Submission)	Date 05/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 05/18/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

GWW

Additional data for EC transaction #30701 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC031621A	NMLC031621A	BRITT A 03	30-025-05968-00-S1	Sec 6 T20S R37E NESW 2310FSL 1830FWL
	NMLC031621A	FAC A		Sec 6 T20S R37E NESW Lot 1

PROPOSED WELLBORE SCHEMATIC

COMPLETION SCHEMATIC		LEASE NAME		Britt 'A'		P092180		API # 30-025-05968		WELL NO. 3																
		TYPE COMPLETION:		<input checked="" type="checkbox"/> SINGLE		<input type="checkbox"/> DUAL		<input type="checkbox"/>																		
		LOCATION: 1830' FWL, 2130' FSL, Sec. 6, Township 20S, 37E, Lea, County New Mexico																								
		TD 5,730'		PBD 3328'		KB		DF																		
		COD		DOD		GL 3,575'																				
		NO. PROD. WELLS ON LEASE				FLOWING		PUMPING		GAS LIFT																
		0				BLM LEASE LC-031621-A																				
		ZONE TO BE WORKED ON:						CURRENT COMPLETION ZONE:																		
		ONLY RIGHTS ARE IN GRAYBURG						Temporarily Abandoned																		
		CSG. PERFS:						OPEN HOLE :																		
								No																		
		CURRENT TEST (SHOW DATE)																								
		GAS					OIL																			
		GAS					OIL																			
CASING BREAKDOWN																										
SURF.		SIZE: 13-3/8" w/ 300 sx. Circ.		DEPTH		294'																				
INTER.		11" hole SIZE: 8-5/8" w/ 2000 sx. Circ.		DEPTH		2669'																				
PROD.		7-3/4" hole SIZE: 5 1/2" 14 & 15.5# w/750 sx.		DEPTH		5729'																				
PLUG AND ABANDONMENT PROCEDURE:																										
<ol style="list-style-type: none"> 1 Notify BLM 24 hours prior to rigging up on well. 2 MIRU Wireline truck and tag CIBP @ 3328'. 3 Test Casing to 500# for 30 min. 4 Dump ball 35' of cmt. On CIBP and tag. 5 MIRU PU. 6 TIH w/ 2-3/8" tbg. and circulate hole clean w/ fresh water. 7 Spot plug mud fr. 3293 - 2750 (13 bbls.) 8 Spot 25 sk. Plug across int. casing shoe from 2750' to 2500' 9 Wait 4 hrs. and tag TOC 10 Spot plug mud fr. 2500' - 1200' (31 bbls.) 11 Spot 25 sk. Plug across salt top from 1200' to 950' 12 Wait 4 hrs. and tag TOC 13 Spot plug mud fr. 950' - 350' (14 bbls.) 14 Spot 35 sk plug from 350' to Surface 15 Install marker, cut off anchors and clean location 																										
AHC owns 41.667% WI / 36.458% NRI																										
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>AMERADA HESS</td> <td>10071701</td> <td>.4166667</td> </tr> <tr> <td>BURR, JAMES E</td> <td>10276201</td> <td>.0013020</td> </tr> <tr> <td>LARRY A NERMY</td> <td>11719101</td> <td>.0013021</td> </tr> <tr> <td>SUTTON, RUTH</td> <td>12197501</td> <td>.0006511</td> </tr> <tr> <td>MAGNUM HUNTE</td> <td>12745301</td> <td>.5800781</td> </tr> </table>												AMERADA HESS	10071701	.4166667	BURR, JAMES E	10276201	.0013020	LARRY A NERMY	11719101	.0013021	SUTTON, RUTH	12197501	.0006511	MAGNUM HUNTE	12745301	.5800781
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<p>GL 3,575'</p> <p>13-3/8" w/ 300 sx. Circ.</p> <p>(13)</p> <p>294'</p> <p>350'</p> <p>950'</p> <p>(10)</p> <p>1200'</p> <p>8-5/8" w/ 2000 sx. Circ.</p> <p>2669'</p> <p>2750'</p> <p>(7)</p> <p>TOC @ 3293'</p> <p>CIBP @ 3328'</p> <p>Grayburg Perfs</p> <p>3378-3568'</p> <p>CR @ 5101'</p> <p>Paddock Perfs</p> <p>5184-5188'</p> <p>5192-5202'</p> <p>CIBP @ 5640'</p> <p>Blaine Perfs</p> <p>5669' - 5724'</p> <p>5 1/2" 14 & 15.5# w/750 sx.</p> <p>5,730' TD</p>																										
PREPARED BY:				Chad McGehee				UPDATED: 03/01/04																		