

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 025-22884
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Kaiser-Francis Oil Company		6. State Oil & Gas Lease No. -
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468		7. Lease Name or Unit Agreement Name Baker
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GR 3328' KB		9. OGRID Number 012361
		10. Pool name or Wildcat Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. NDWH. NU BOP. Set cmt retainer @ 3916'. Sqz w/200 sxs cmt.
2. Pull out of retainer. Circ well with plug mud. POOH w/tbg.
3. Perf 4 1/2" csg @ 1310'. GIH w/pkr. Set pkr @ 1050'. Open bradenhead & establish circ.
4. Cmt w/250 sxs cmt. When cmt circulates, close bradenhead & finish cmt.
5. Release pkr & POOH.
6. Pump cmt plug from 30'-3'.
7. Cut off below ground level. Weld on plate.

See attached before/after wellbore sketch.

- Work will begin upon the following:
- (1) approval of program by OCD.
 - (2) lack of interest from companies wanting to buy well.
 - (3) availability of well service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 5/12/04

Type or print name Charlotte Van Valkenburg Telephone No. 918-491-4314
(This space for State use)

APPROVED BY Harry W. Wink TITLE OO FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 24 2004
Conditions of approval, if any:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

BAKER 1-26
SEC. 26-22S-37E
330' FNL & 1650' FEL
LEA CO., NM

SPUD: 12/07/68 GL: 3315' KB: 3328'

COMPLETION:

PF: DRINKARD: 6366'-6420' O/A - 6366; 68; 73; 76; 80; 83; 86; 88; 97; 6407; 13; 17; 20
Acid w/2000 g 15% NEA
Frac w/30,000 g gel brine + 50,000# sand IP 62 BO, 423 MCF, 3 BW

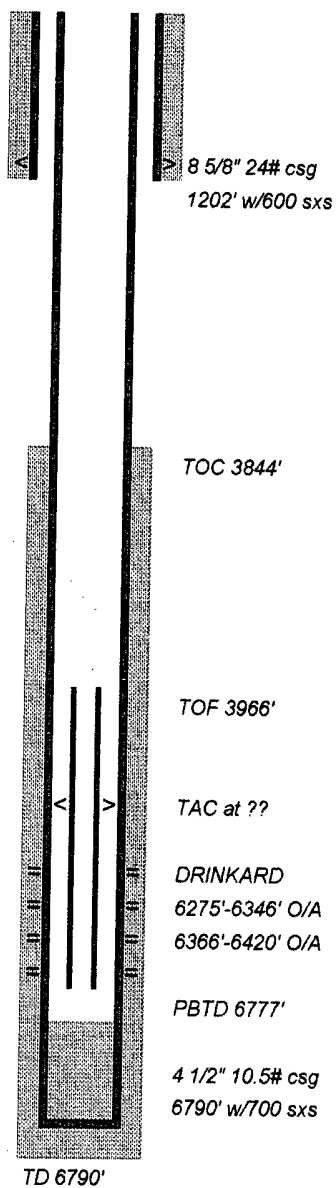
WORKOVER: 06/72: ADD PERFS

PF: DRINKARD: 6275'-6346' (1spf)
Acid w/1000 g 15% NEA
Frac w/20,000 g gel brine + 30,000# sand

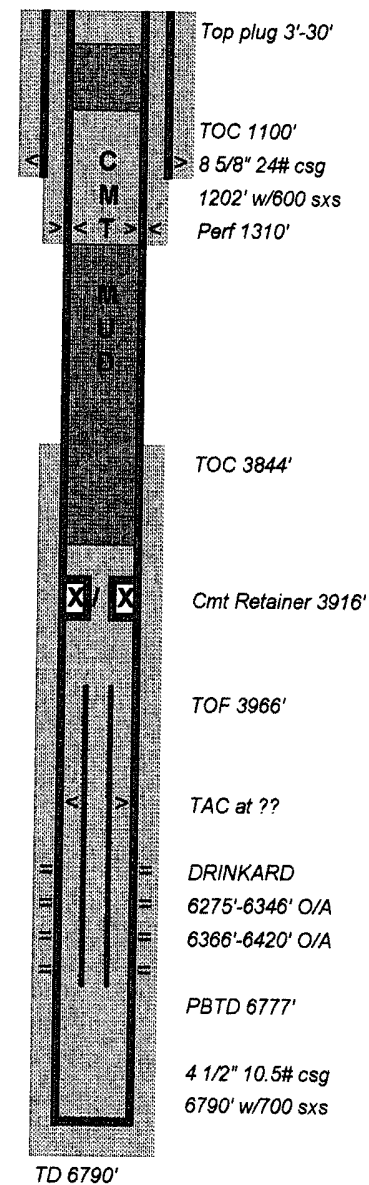
WORKOVER: 09/75: PUT ON PUMP

WELL SERVICE: 03/94: PULL PUMP -

Pull pump. Tbg parted at 800'. Pin break. Tbg fell 270'. Fish out. Parted 3262'.
TOF at 3262'. Work down to 3915' w/backoff tool. Back off at 3900'. Rec 609'.
Rec. crooked tbg. TOF 3896'. Back off at 3939'. Rec 53' tbg (collapsed & splt).
Back off at 3966'. Rec 1 jt of collapsed tbg. GIH w/chem cutter. Stopped 3972'.
Cud not get below 3994' outside tbg. RDMO



**CURRENT
COMPLETION**



**PROPOSED
P&A**