Submit 3 Copies To Appropriate District Office State of New M.	
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO	N DIVISION 30-025-23541
District III 1220 South St. Fr.	ancis Dr. 5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 8	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	8055
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	FOR SUCH North Vacuum Abo Unit
1. Type of Well:	8. Well Number
Oil Well Gas Well Other Injector	139
2. Name of Operator Mobil Producing TX & NM Inc.	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
PO Box 4358 Houston, Texas 77210-4358	Vacuum; Abo, North
4. Well Location Unit Letter L : 1980 feet from the South	line and860feet from theWestline
Section 14 Township 17-S R	ange 34-E NMPM Lea County
11. Elevation (Show whether D	
KB 4053'	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a for Pit Location: UL_L_Sect14_Twp17S_Rng_34E Pit type_STEELDep	
Distance from nearest surface water Below-grade Tank Location_UL	
feet from the line and feet from the line	,
12. Check Appropriate Box to Indicate 1	Nature of Notice, Report or Other Data
•••	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE	CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER: Il pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Mult	iple Completions: Attach wellbore diagram of proposed completion
	iple Completions: Attach wellbore diagram of proposed completion 100 sks TOC 2285' perf 2285' circ w/265 sks 4 ½ liner 2029'-8551'
TOC 2029' Perforations @ 8585'-8661' 1. Remove 4 ½" Packer @ 8457'	100 10 11 12 10 14 15 16 ZZZZ
2. Set CIBP @ 8450'	
3. Circulate well w/ plugging mud4. Spot 25 sks of cement @ 8450'-8350'	15 15 My
5. Spot 25 sks of cement @ 6040'-5940'	V
6. Spot 25 sks of cement @ 4106'-4046'Tag7. Spot 25 sks of cement @ 2885'-2785'	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
8. Spot 45 sks of cement @ 2079'-1665' Tag	\\earticle \\\earticle \\\earticle \\\\earticle \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
9. Spot 20 sks of cement @ 135'-surface	nole marker.
10. Cut off wellhead and anchors 3' BGL. Cap well. Install dry has I hereby certify that the information above is true and complete to the	
grade tank has been/will be constructed or closed according to NMOCD guideline	s 🗌 , a general permit 🗋 or an (attached) alternative OCD-approved plan 🗌 .
SIGNATURE TITLE	Agent DATE 05/14/2004
	ress: jshelton@keyenergy.com Telephone No.432-523-5155
APPROVED BY Aug W. W. TITLE	DATE
Conditions of approved 15500 MUST BE NOTIFIED 24	MAY 2 4 2004
HOURS PRIOR TO THE BUCHNING OF OCHEL	D REPRESENTATIVE HISTAFF MANAGER
PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.	(;

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

March 12, 2004

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\supseteq \) Closure of a pit or below-grade tank \(\supseteq \)		
Type of action. Registration of a pit o	t below-grade tank closure of a pit of ben	ow-grade tank
Operator:Mobil Producing Tx & NM	Telephone: _432-523-5155	e-mail address: _jshelton@keyenergy.com
Address: PO Box 4358 Houston, Texas 77210-4358		
acility or well name: _North Vacuum Abo UnitAPI #: 30-025-23		
County: _Lea Latitude Longitude	NAD: 1927 🗌 1983 🗍 Sur	face Owner Federal 🗌 State 🔀 Private 🗌 Indian 🗌
<u>'it</u>	Below-grade tank	
ype: Drilling Production Disposal	Volume:bbl Type of fluid:	-
Workover ⊠ Emergency □	Construction material:	
ined Unlined U	Double-walled, with leak detection? Yes	If not, explain why not.
iner type: Synthetic 🗌 Thicknessmil Clay 🔲 Volume		
bbl Steel Pit		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
vater elevation of ground water.)	100 feet or more	(0 points)
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
vater source, or less than 1000 feet from all other water sources.)	No	(0 points)
sistance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
rigation cariais, diteries, and pereninal and epitemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2)	Indicate disposal location:
onsite offsite from If offsite, name of facility	(3) Attach a general description of remed	tial action taken including remediation start date and end
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth belo	w ground surface ft. and attach	sample results. (5) Attach soil sample results and a
diagram of sample locations and excavations.		
hereby certify that the information above is true and complete to the best of neen/will be constructed or closed according to NMOCD guidelines , a pate: _05/14/2004	my knowledge and belief. I further certify th general permit , or an (attached) alterna	nat the above-described pit or below-grade tank has tive OCD-approved plan .
rinted Name/Title_Jack Shelton Agent	Signature	
our certification and NMOCD approval of this application/closure does not therwise endanger public health or the environment. Nor does it relieve the egulations.	relieve the operator of liability should the cont operator of its responsibility for compliance wi	ents of the pit or tank contaminate ground water or ith any other federal, state, or local laws and/or
Approval: Date: 514-04 Trinted Name/Title Jack SHELTON	Signature School	100 A 11

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lobil Producing	New Mexico Office of the State Engineer Well Reports and Downloads
Jorth Vacuum Afronship: 1	7S Range: 34E Sections: 14
NAD27 X:	Y: Zone: Search Radius:
County:	Basin: Number: Suffix:
Owner Name: (First)	(Last) C Non-Domestic C Domestic All
Well / Surface Data Re	eport Avg Depth to Water Report Water Column Report Clear Form WATERS Menu Help
	Clear Form WATERS Method Helb 1

AVERAGE DEPTH OF WATER REPORT 05/13/2004

 Ben
 Tws
 Rng
 Sec
 Zone
 X
 Y
 Wells
 Min
 Max
 Avg

 L
 175
 34E
 14
 3
 75
 81
 79

Record Count: 3