arm 2160-5			DIV-Dist. 2			
	UNITED STATE DEPARTMENT OF THE I	NTERIOR Artesia	Grand Aver a, NM 8821) (FORM APPROVED OMB No. 1004-0135 pires: January 31, 2004	
	BUREAU OF LAND MAN			5. Lease Seria	al No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NMLC-067775 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TI	RIPLICATE - Other instr	uctions on reverse	side	7. If Unit or C	CA/Agreement, Name and/or N	
1. Type of Well Gas Well Other			8. Well Name and No.			
2. Name of Operator		U.S. M				
MAR Oil and Gas Corp		21 Dhara Mar (malada man anda)		9. API Well No.		
a. Address		3b. Phone No. (include area code)		30-025-24327 10. Field and Pool, or Exploratory Area		
PO Box 5155, Santa Fe NM, 87502 . Location of Well (Footage, Sec., T, R., M., or Survey Description		505-989-1977		West Sawyer, San Andres		
Location of Well (<i>Foolage, Sec., 1, K, M., or Survey Description</i> Init B, 660' FNL, 1980' FEL, S27 T9S, R37E		9		11. County or Parish, State		
				Lea, NM		
12. CHECK AI	PPROPRIATE BOX(ES) T			EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
_	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	l	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	•	Other Surface Commin	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Ab Water Disposal	andon	Right-Of-Way	
determined that the site is read						
MAR Oil & Gas Corp has shut MAR proposes to surface comm Federal No 1, SE NW S27, T9S pressure of the 2" SDR 11 poly will be used for prodution allica MAR has contacted Mr. Bilbrey disconnected from the USM Ce removed by Barriga Tank Servi	in the well the production equi ningle as follows: Lay on the s S, R37E, Lea County NM, Poly pipe is 150 psig, MAR maxim ation, the well will be tested ev y and Mr. Bilbrey has granted l entral battery, the USM equipm ice with in six months of the co	urface new 2" SDR 11 Po pipe will be buried at all um operating pressure w ery month, The surface is MAR verbial permission ent will be cleaned and c mpletion of the comming	by Pipe along the lease road crossings, no ad ill be 30 psig, Well tes s fee the land owner is to lay the pipe lines, 7 lean out plates will be	ditional surfac sting will be for Mr. Bilbrey, The existing pr left off the tag	ce disturbace, maximum our consective days, the ave Ruane C Winkler with roduction lines will be nks, the equipment will be	
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ATTACHMENT A

MAR OIL & GAS COMPANY TP. FEDERAL CENTRAL BATTERY SITE FACILITY DIAGRAM SENW, SQ7, T95, R37E Lease # NMNM2390



To WIW

Truck LOADING

SITE SECURITY

Production Phase

Valve A Water Disposal Open Not Sealed Valve B Closed And Sealed Valve C Closed Not Sealed Valve D Open Not Sealed Valve E Open Not Sealed Valve F Truck Load Valve Close Not Sealed Valve G Open Not Sealed

SALES PHASE 300 BBL OIL TEST TANK

Valve A Open Not Sealed Valve B Closed Sealed Until Trucked Valve C Closed and Sealed Valve D Closed and Sealed Valve E Open To Produce Into Valve F Closed Not Sealed Valve G Closed and Sealed

SALES PHASE

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500 BBL Oil Tank Valve A Open Not Sealed Valve B Closed & Sealed Till Valve C Closed and Sealed Valve D Closed and Sealed Valve E Closed and Sealed Valve F Closed Not Sealed Valve G Open to Produce Into

WELLS TO MANIFOLL
A. Federal 22-2
B. Federal 27-1
C. Federal 27-2
D. T.P. Federal No. 1
E. T.P. Federal NO. 2
E LISM No. 1
G. USM No. 3
H. USM No. 4
I. SPARE

 (\mathcal{V}) Attachment B USM No 1 Existing Leone food NWNE S27, TES, R37E La County NV4 New Poly Pipe Line Proposed fipe line Pight-of-WMY Fedda **J**3 Fed 27 *1 USM #2 SWD IP.H Fed 27 # 2 X