. · · ·	Oil Cons.							
Form 3160-5	UNITED STATE	S 40		IV-Dist. 2		FORM A	PPROVED	
	DEPARTMENT OF THE I		UIVV.G	rand Aver		OMB No. pires: Jan	1004-0135 uary 31, 2004	
DEPARTMENT OF THE INTERIOR Artesia, NM 88210 5. Lease Serial No.								
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NM-2390			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name	and No		
2. Name of Operator					TP Federal No 2			
MAR Oil and Gas Corp					9. API Well No.			
3a. Address	ress 3b. Phone No.			(include area code) 30-025-24			4835	
PO Box 5155, Santa Fe NM, 87502 505-989-19			7 10. Field and 1			Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)					West Sawyer, San Andres			
Unit C, 860' FNL, 1980' FWL, S27 T9S, R37E					11. County or Parish, State			
					Lea, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE								
TYPE OF SUBMISSION	TYPE OF ACTION							
						<u> </u>		
Notice of Intent		Deepen		Production (Start/	Resume) L	=	er Shut-Off	
	Alter Casing	Fracture]	_	Reclamation	Ľ		Integrity	
Subsequent Report	Casing Repair Change Plans	New Con Plug and	_	Recomplete Temporarily Aba	•	√ Othe	r Surface Commingle Right-Of-Way	
Final Abandonment Notice	Convert to Injection	Plug Bacl		Water Disposal	indon			
determined that the site is ready for final inspection.) MAR Oil & Gas Corp has shut in the well the production equipment is unsafe for usage MAR proposes to surface commingle as follows: Lay on the surface new 2" SDR 11 Poly Pipe along the lease road in the road right-of-way to the TP Federal No 1, SE NW S27, T9S, R37E, Lea County NM, Poly pipe will be buried at all road crossings, no additional surface disturbace, maximum pressure of the 2" SDR 11 poly pipe is 150 psig, MAR maximum operating pressure will be 30 psig, Well testing will be four consective days, the average will be used for production allocation, the well will be tested every month, The surface is fee the land owner is Mr. Bilbrey, Duane C Winkler with MAR has contacted Mr. Bilbrey and Mr. Bilbrey has granted MAR verbial permission to lay the pipe lines, The existing production lines will be disconnected from the Central battery, the equipment will be cleaned and clean out plates will be left off the tanks, the equipment will be removed by Barriga Tank Service with in six months of the completion of the commingling, at that time MAR will remediate the old battery location to BLM rules and regulations, Attachment Abattery diagram, Attachment B Map								
SEE ATTACHED FOR								
CONDITIONS OF APPROVAE								
CTB-			<u>لي</u> ي			191 191 191 191 191 191 191 191 191 191	1900 1900 1900 1900 1900 1900 1900 1900	
14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)								
Duane C Winkler			Title VP One	Title VP Operations				
$\gamma \rho r_{\rm e}$								
Signature Control Date March 24, 2004								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by (Signature) (OFIG. SGD.) DAVID R. GLASS			Name (Printed/	Name (Printed/Typed)		Title		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Continued on next page) GWW								

NENW, SZT, TSS, RETE

MAR OIL & GAS COMPANY TP. FEDERAL CENTRAL BATTERY SITE FACILITY DIAGRAM $S \in NW$, $S \Delta 7$, T P S, R 37 ELease # NMNM 2390



To WIW

SITE SECURITY

Production Phase

Valve A Water Disposal Open Not Sealed Valve B Closed And Sealed Valve C Closed Not Sealed Valve D Open Not Sealed Valve E Open Not Sealed Valve F Truck Load Valve Close Not Sealed Valve G Open Not Sealed

SALES PHASE 300 BBL OIL TEST TANK

Valve A Open Not Sealed Valve B Closed Sealed Until Trucked Valve C Closed and Sealed Valve D Closed and Sealed Valve E Open To Produce Into Valve F Closed Not Sealed Valve G Closed and Sealed

SALES PHASE

500 BBL Oil Tank Valve A Open Not Sealed Valve B Closed & Sealed Till Valve C Closed and Sealed Valve D Closed and Sealed Valve E Closed and Sealed Valve F Closed Not Sealed Valve G Open to Produce Into

Attachment A

WELLS TO MANIFOLD A. Federal 22-2 B. Federal 27-1 C. Federal 27-2 D. T.P. Federal NO. 1 E. T.P. Federal NO. 2 F. USM No. 1 G. USM No. 3 H. USM No. 4 I. SPARE

Attachment B (\mathcal{H}) Existing Loose Runds T.P. Federal No 2 Wen Poly Pipe Live NENW, 527, TES, R37E LEN COUNTY, NM Proposed PipeLine Right-OF-WMY Fed 22 # 2 X #3 Fed 21 *1 USM #2 SWP Fed 27 # 2 T.P. Batt X. USM