	Oil Cons. N.M. DIV-Dist. 2					
Form 3160-4/ (September 2001)	UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR ITESIA, NM 88210 BUREAU OF LAND MANAGEMENT THESIA, NM 88210 5. Lease Serial No.					
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMNM03841777 6. If Indian, Allottee or Tribe Name	
abandoned w	ell. Use Form 3160-3 (APD)) for such propa	sals.	0. II mulan,	Anouse of this Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					CA NMNM 71222 8. Well Name and No.	
2. Name of Operator MAR Oil and Gas Corp					Federal 27 No 2	
3a. Address 3b. Phone No. (include area code)				9. API Well No. 30-025-25403		
PO Box 5155, Santa Fe NM, 87502 505-989-197						
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)				West Sawyer, San Andres		
Unit E, 1980' FNL, 660' FWL, S27 T9S, R37E				11. County or Parish, State		
				Lea, NM		
	K APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen	Production (Sta	rt/Resume)	Water Shut-Off	
-	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		handan	Other Surface Commingle	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Daligon	Right-Of-Way	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BL//BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MAR Oil & Gas Corp has shut in the well the production equipment is unsafe for usage MAR proposes to surface commingle as follows: Lay on the surface new 2" SDR 11 Poly Pipe along the lease road in the road right-of-way to the TP Federal No 1, SE NW S27, T9S, R37E, Lea County NM, Poly pipe will be buried at all road crossings, no additional surface disturbace, maximum pressure of the 2" SDR 11 poly pipe is 150 psig, MAR maximum operating pressure will be 30 psig, Well testing will be four consective days, the average will be used for production allocation, the well will be tested every month, The surface is fee the land owner is Mr. Bilbrey, Duane C Wintfer with MAR has contacted Mr. Bilbrey and Mr. Bilbrey has granted MAR verbial permission to lay the pipe lines, The existing production the removed by of Barriga Tank Service with in six months of the completion of the commingling, at that time MAR will remediate the old battery location to BLM rules and regulations, Attachment Abattery diagram, Attachment B Map						
SEE ATTACHED FOR						
SEE ATTACHED FOR THE STACKED FOR S						
CONDITIONS OF APPROVAL						
14. 1 hereby certify that the foregoing is true and correct Name (PrintedITyped)						
Duane C Winkler Title			VP Operations			
Signature CCCC Date March 24, 2004						
APPROV/THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by (Signature) G. SGD.) DAVID F. GLASS Name (Printed/Typed) Title					Fitle	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				·	Date	
Title 18 U.S.C. Section 1001 and [Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Continued on next page) GWW						

AttAchment A

Federal 27 No 2 SWNW, S27, 785, R39E

MAR OIL & GAS COMPANY TP. FEDERAL CENTRAL BATTERY SITE FACILITY DIAGRAM $S \in NW$, $S \perp 7$, $T \in S$, R = 37 ELease # NMNM 2390

To WIW



Truck LOADING

SITE SECURITY

Production Phase Valve A Water Disposal Open Not Sealed Valve B Closed And Sealed Valve C Closed Not Sealed Valve D Open Not Sealed Valve E Open Not Sealed Valve F Truck Load Valve Close Not Sealed Valve G Open Not Sealed

SALES PHASE 300 BBL OIL TEST TANK Valve A Open Not Sealed Valve B Closed Sealed Until Trucked Valve C Closed and Sealed Valve D Closed and Sealed Valve E Open To Produce Into Valve F Closed Not Sealed Valve G Closed and Sealed

SALES PHASE

500 BBL Oil Tank Valve A Open Not Sealed Valve B Closed & Sealed Till Valve C Closed and Sealed Valve D Closed and Sealed Valve E Closed and Sealed Valve F Closed Not Sealed Valve G Open to Produce Into

WELLS TO MANIFOLD

A. Federal 22-2 B. Federal 27-1 C. Federal 27-2 D. T.P. Federal No. 1 E. T.P. Federal NO. 2 F. USM No. 1 G. USM No. 3 H. USM No. 4 I. SPARE

408 81 A LE POL gms tawsh 1283 VISI Proposed Pipeline Right -OF-WWY MA HIMON DET BLED'SBL LOS MNMS men by by the fine Fidoral 37 100 2 Sprat read years forge R A THERMONT D Ś