Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-27194 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 B-1113-1 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Central Vacuum Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Chevron U.S.A. Inc. 4323 10. Pool name or Wildcat 3. Address of Operator 15 Smith Road - Midland, Texas 79705 Vacuum Grayburg San Andres 4. Well Location 2196 525 South West Unit Letter feet from the line and feet from the line **NMPM** Section Township **18S** Range 35E County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3982' GR 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK \mathbf{X} ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT MULTIPLE** CASING TEST AND **PULL OR ALTER CASING** COMPLETION **CEMENT JOB** XOTHER: Clean Out & Acidize OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03-24-04 Spot rig on location. RU. TOH w/prod the & lay down sub pump. TIH w/the bailer & tag @ 4687'; clean out 26.272828 03-25-04 03-26-04 TOH w/tbg & bailer. TIH w/pkr, set @ 4174'. Load back side & test to 500# (good). Schlumberger pumped 2000 gals 15% NEFE. Pool to pump chemical squeeze; 2/16/gals TH-756, 03-29-04 30 gals Alpha-133, 10 gals TW-4273, 1 gal TH-603, flush w/300 bbls FW. 03-30-04 Rel pkr & TOH w/tbg. TIH w/BHA. Test run sub pump & shut down pump. 03-31-04 RD. FINAL REPORT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. __ DATE _ Type or print name Laura Skinner Telephone No. 432-687-7355 (This space for State use) MAY 2 4 2004 OC FIELD REPRESENTATIVE II/STAFF MANAGER APPROVED BY Conditions of approval, if any: