

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2130' FNL & 990' FWL, SW NW Section 5-T18S-R33E**

5. Lease Designation and Serial No.  
**NM-LC062391**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**Kachina 5 Federal #7**

9. API Well No.  
**30-025-32400**

10. Field and Pool, or Exploratory Area  
**South Corbin (Bone Spring)**

11. County or Parish, State  
**Lea County, New Mexico**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

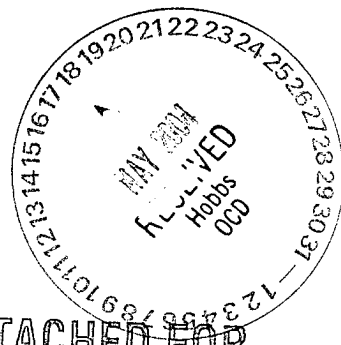
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set CIBP @ 9,240'. Cap w/ 35' cement.
2. Displace hole w/ 9.0# mud. **7866' 8016'**
3. Set 150' cement plug from **7866' 8016'** to **7866' 8016'**. WOC and tag.
4. Set 150' cement plug from 3,030' to 3,180'. WOC and tag.
5. Shoot squeeze holes at 498' and circulate 100' cement plug in 5-1/2" annulus.
6. Set 150' cement plug inside 5-1/2" casing from 348' to 498'. WOC and tag.
7. Shoot squeeze holes at 60' and circulate cement to surface in 5-1/2" annulus.
8. Set surface cement plug in 5-1/2" casing from 0' to 60'.
9. Cut off casings 3' below ground level.
10. Install dry hole marker.
11. Restore location - **Notify Carlsbad Field Office For Restoration**

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

**Set 150' Cement Plug F/5350' to 5500'**



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Title Operations Technician Date 5/12/04

(This space for Federal or State Office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: **MAY 17 2004**

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

GWW

\*See Instruction on Reverse Side

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Kachina 5 Federal #7	Field: South Corbin (Bone Spring)
Location: Sec 5-T18S-R33E, 2130' FNL & 990' FWL	County: Lea State: NM
Elevation: 3989' GR	Spud Date: 1/18/94 Compl Date: 4/5/94
API#: 30-025-32400 Prepared by: Ronnie Slack	Date: 5/11/55 Rev:

## PROPOSED P&A

## CURRENT

17-1/2" hole  
13-3/8", 48#, @ 448'  
Cmt'd w/ 475 sxs. Circ'd

TOC @ 2569' (CBL)

12-1/4" hole  
8-5/8", 32#, @ 3105'  
Cmt'd w/ 1400 sxs lite + 200 sxs "C". Circ'd

## GEOLOGICAL MARKER TOPS, MD

Yates / 7 Rivers	3308'
Queen	4116'
San Andres	5090'
Delaware	5320'
Bone Spring	5812'
Wolfcamp	9518'

DV @ 7941'

## Tubing Detail per schemat on 1/6/01

288 Jts, 2-7/8" Tbg  
TAC @ 9,070'  
11 Jts 2-7/8" Tbg  
2.25" SN @ 9,422'  
EOT @ 9,458'

Bone Spring (4/5/94)  
9,266' - 9,365'

Wolfcamp (3/29/94)  
9,524' - 9,666'

Wolfcamp (3/23/94)  
11,210' - 11,326'

7-7/8" Hole  
5-1/2", 17#, J55 & L80, @ 11,500'  
Cmt'd 1st stage w/ 850 sxs H  
Cmt'd 2nd stage w/ 815 sxs C + 400 sxs C

9.0# Mud

9.0# Mud

9.0# Mud

9.0# Mud

TD @ 11,500'

## Proposed

1. Shoot sqz holes at 60'
2. Sqz 60' cement in 5-1/2" annulus to surface
3. Set 60' surface plug in 5-1/2 casing
4. Cut casings off, 3' below ground level
5. Install dry hole marker

## Proposed

1. Shoot sqz holes at 498' & circulate
2. Sqz 100' cement in 5-1/2" annulus.
3. Set 150' plug inside casing from 348' to 498'
4. WOC Tag plug

## Proposed

1. Set 150' cement plug from 3030' to 3180'
2. WOC Tag plug

## Proposed

1. Set 100' cement plug from 7891' - 7991'
2. WOC Tag plug

## Proposed

Cap w/ 35' cement  
CIBP @ 9,240'

35' Cement on top  
CIBP @ 9,500' (4/5/94)

35' Cement on top  
CIBP @ 11,150' (3/29/94)

PBTD @ 11,403'

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**Tubing Detail per schematic on 1/6/01**

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