

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>WELL API NO. 30-025-36629</p>		
<p>2. Name of Operator Chesapeake Operating, Inc.</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>		
<p>3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050</p>		<p>6. State Oil &amp; Gas Lease No.</p>		
<p>4. Well Location Unit Letter <u>P</u>: 600 feet from the <u>South</u> line and 1120 feet from the <u>East</u> line Section <u>5</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>		<p>7. Lease Name or Unit Agreement Name Rouche 5</p>		
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3790' GR</p>		<p>8. Well Number 1</p>		
<p>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</p> <table border="1"> <tr> <td> <p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> </td> <td> <p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> </td> </tr> </table>		<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>9. OGRID Number 147179</p>
<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>			
<p>10. Pool name or Wildcat Shipp;Strawn</p>				

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-09-04 Spud 17 1/2" hole on 4-08-04.

4-10-04 RIH w 9jts. 48# H-40 ST&C csg. set @ 418'. Cmt'd w/225 sx cl C + lead tail W150 sx Cl C + 2% CaCl. Circ. to surface. WOC 24 hrs. Tested to 800 psi - ok.

4-17-04 In 11" hole ran 98 jts. 8 5/8" 32# csg. set @ 4297'. Cmt'd w/ 880 sx 35;65;6% gel Cl. C + 5% salt + .25 lb. CP per/sx. Tail in with 150 sx. Cl. C Neat + 1% CaCl. Circ'd cmt throughout job - did not circ. to ground surface. Ran temp survey TOC 320'. Tested to 1500 psi - ok. Tested BOP to 250 psi low pressure and 5000 psi high pressure test. Annular to 250 low and 2500 high - all okay.

5-01-04 Ran logs as follows: Compensated, Sonic, dual Spaced, Density and Reso Induction log. RD loggers.

5-02-04 In 7 7/8" hole, ran 241 jts. 17# L-80 LTC csg. set @ 11074'. Cmt'd 1st stage w/565 sx Cl C 50/50 Poz + 2% gel + 1% CD-32 + .3% FL-52 + 2 5 salt. Cmt'd 2nd stage w/ w/ 725 sx 15;61:11 Poz H cmt. Released rig @ 23:00 hrs. 5-2-04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 05/13/2004

Type or print name Brenda Coffman

E-mail address: bcoffman@chkenergy.com

Telephone No. (432)685-4373

(This space for State use)

APPROVED BY Yang W. Wink OFFICIAL REPRESENTATIVE II/STAFF MANAGER DATE MAY 24 2004

Conditions of approval, if any