District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District IV 1220 S. St. France		ec, NM 87410 nta Fe. NM 87:	505	12:		St. Francis I	Dr.					5 Copie
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