

+Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08830
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well No. 7
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Oil) 33820

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator	
3. Address of Operator	
4. Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaon (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

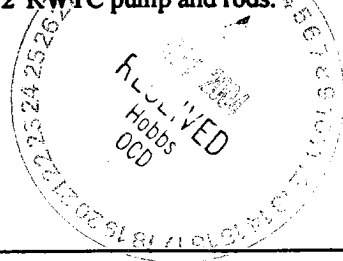
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Recompletion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/03 Build 1200" road & 150' X 150" caliche pad. 10/2/03 RU Pool Well Service, POOH W/ rods and pump. Release packer' POOH W/ 2 3/8" tbg & packer. GIH W/ 6 1/8" bit & 7" csg scraper to 3621', POOH. GIH W/ 7" CIBP set @ 3623', circulate hole clean, test csg ato 550# for 15 min, POOH W/ tbg. Run CBL & CCL, top of cement @ 2920". Perf 1 spf from 3151', 3198', 3206', 3217', 3222', 3232', 3242', 3254', 3260', 3283', 3288', 3295', 3310', 3316', 3324', 3336', 3355', 3366', 3382' and 3398' for a total of 20 holes. GIH W/ 2 7/8" csg Acid W/ 2000gal 15% Ferchek acid, reverse csg clean, POOH W/ csg. GIH W/ 7" Model R Pkr, X-over & 3 1/2" tbg sset @ 3069'. Frac W/ 70 quality CO2 foam pumping, 270 tons CO2 & 1049 bbls gew W/ 14,677# 20/40 & 160,550 # 12/20 Brady sand, POOH. GIH W/ 2 3/8" tbg, tag fill @ 3516', no perfs covered, set tbg @ 3372', POOH. GIH W/ 2" X 1 1/2" X 12' RWTC pump and rods. 10/17/03 Set pumping unit. RD MO. Place well in service.

Test dated 11/6/03: 1 bo/d: 6 bw/d: 63 MCF gas



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 11/18/03  
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 432-697-1609

(this space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 24 2004  
CONITIONS OF APPROVAL, IF ANY:

2A S Eunice SR/EN