

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

WELL API NO. 30-025-08830	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State A A/C 2	
8. Well No. 7	
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Oil) 33820	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
v Name of Operator Raptor Reasources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701	

4. Well Location Unit letter D 660 Feet From The North Line and 660 Feet From The West Line					
Section 8	Township 22S	Range 36E	NMPM	Lea	County
10 Date Spudded 12/11/37	11. Date TD. Reached 1/24/38	12 Date Compl. (Ready to Prod) 10/17/03	13. Elevation (DF& RKB. RT. GR. etc.) 3610	14. Elev. Casinghead	
15. Total Depth 3875	16 Plug Back TD. 3623'	17. If Multiple Compl How Many 1	18. Intervals Drilled By	Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3151 - 3398' Yates/7 Rvrs					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run					22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	3372	1238'			
26 Perforation record (interval size, and number) Perf /Yates/7 Rvrs W/ 1 SPF @ 3151, 3198, 3206, 3217, 3222', 3232, 3242, 3254, 3260, 3283, 3288, 3295, 3310, 3316, 3324, 3336, 3355, 3366, 3382, @3398' for a total of 20 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED			
3151 - 3398'		Acid W/ 2000 g 15% Perchek, Frac W/ 1049 bbl gel, 270T C62 foamed to 70 Qual w/ 14667# 20/40 & 160,550# 12/20 sand			

28. PRODUCTION						
Date First Production 10/18/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing
Date of Test 11/6/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 63	Water- Bbl. 6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 63	Water- Bbl. 1	Oil Gravity - API - (Corr.) 35
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Joel Sisk
30. List Attachments						

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 11/18/03