Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

State of New Mexico

Form C-105 Revised June 10, 2003

Energy, Minerals and Natural Resources

1625 N. French, Hobb	s, NM 88240							"	ELL API		F0C	
District II 1301 W. Grand Avenue	e. Artesia. NM 88210)		NSERVAT			1	5.	Indicate T	30-025-12 Type Of Lease		
District III		,		South St.					STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV							6.	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr.	, Santa Fe, NM 8750	5										
WELL COM	PLETION OR I	RECOM	IPLETION	REPOR	TAND	LOG			6.60			
1a. Type of Well: OIL WELL		, \Box	DRY 🗌	OTHER	Inioc	·ton		7.	Lease Name	or Unit Agreem	ent N	ame
		LЦ	DRY []	OTHER_	Injec				Nor	th Hobbs G	/SA i	Unit
b. Type of Completic NEW WELL OVE	on: KK D DEEPEN	PLUC BAC	G □ DI	FF. CSVR. C	THER	Recomp1	etion					
2. Name of Operator		-							Well No.	•		
	<mark>Permian Limit</mark> e	<u>d Part</u>	nership						321			
3. Address of Operato								9.	Pool name o	r Wildcat		
P.O. Box 429 4. Well Location	94, Houston, T	<u>X 772</u>	<u>10-4294</u>						Hobbs	; Grayburg	<u>- S</u>	an Andres
Unit Letter_	G : 1650	Feet l	From The	Nort	th	Line a	nd	2310	Feet Fr	om The	Ea	st Line
Section	32	Tow	nship 18	3-S	Range	38-1	F	NMPI	м	Lea		County
10. Date Spudded	11. Date T.D. Read		12. Date Co						RKB, RT, GI		Elev.	Casinghead
			2/:	27/04 - 1	Inject	;		3637'	GR			_
15. Total Depth	16. Plug B	ack T.D.	1	7. If Multiple Many Zon	Compl.	How	18. Int Drilled	tervals	Rotary Too	ols Cab	le To	ols
4276'		4235 '		· ·			Бішов		<u> </u>			
 19. Producing Interval 4084' - 4214' 	-	_							20). Was Direction	nal Su	rvey Made
21. Type Electric and	Other Logs Run								22. Was Well	Cored		
23.		CASI	NG REC	ORD (Re	port a	ll strings	set in	well)		1819202	यञ्	3.
CASING SIZE	WEIGHT L	3./FT.	DEPTH	H SET	Н	DLE SIZE		CEM	IENTING RA		AM	OUNT PULLED
12-1/2	50		2:	30					200 \$10	· ·	?	13.
· · · · · · · · · · · · · · · · · · ·			<u> </u>						47	A MAR	2000	1:1
99	34		27	59					600 Sx.	7071	/ -	4.5
									15	Hobbs	ÉD	(8) (8)
6-5/8	24		395	50					225 sx	CO		(4)/
24			ER RECOR					25.	TUB	NG RECOR	D	\$000/
**	ТОР	BOTT		SACKS CE	MENT	SCREEN		SIZE			21	PACKER SET
5	3793	423	5	200				2	-7/8	4036		4041'
		<u> </u>										
26. Perforation record	(interval, size, and n	umber)				27. ACI DEPTH				MENT, SQEE		
4084' - 4092'	, 4142' - 414	7', 4 1	61' - 416	8',			4' - 4			ial. 15% NE		
4178' - 4182'	, 4192' - 419	6', 42	06' - 421	.4', 2 JS	PF,	1.00			2100 9	1011 10W NE	<u> </u>	<u> </u>
180 degree sp	oiral phasing							<u> </u>				
28.				PRODUC	CTIO	N			<u></u>			
Date First Production	Produ	ction Met	hod (Flowing	g, gas lift, pur	nping - S	Size and typ	e pump)			Well Status (F Inject		or Shut-in)
Date of Test	Hours Tested	Cl	hoke Size	Prod'n Fo Test Perio		Oil - Bbl.	1	Gas - MCF	Water		<u> </u>	Dil Ratio
Flow Tubing	Casing Pressure	C	alculated 24-	Oil - Bbl.		ı Gas - M	ICF	Water -	Bbl.	Oil Gravity - A	API -	Corr.)
Press.			our Rate			'''					• 1	,
20 Dim - iti- 60	(C-11 10 0 1			<u> </u>				<u> </u>	<u> </u>	<u></u>		
 Disposition of Gas N/A 	(Soia, usea for fuel	, vented, e	ис.)						Test Wit	nessed By		
30. List Attachments												11/
List i ittucini i cillo												0/

Form C-103 & chart (previously submitted)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed
Name Mark Stephens Title Reg. Comp. Analyst

E-mail address Mark Stephens@oxy.com

Title Reg. Comp. Analyst Date

3/17/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northeas	Northeastern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T. Tubb	T. Delaware Sand	T. Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	Т.				
T. Wolfcamp		T. Chinle	T.				
T. Penn	T.	T. Permain	T.				
T. Cisco (Bough C)	Т.	T. Penn "A"	T.				
No. 1, from	to	No. 3. from	OIL OR GAS SANDS OR ZONES				
No. 2, from	to	No. 4, from					

to	No. 3, from to to No. 4, from to	
	ANT WATER SANDS	
to	feet	
rate of water inflow and elevation to which wa		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		e de la companya de l					
		:					
							·
:							
		<u> </u> 					