

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div> <hr/> WELL API NO. 30-025-28617 <hr/> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <hr/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Complete in Grayburg		7. Lease Name or Unit Agreement Name Lou Wortham
2. Name of Operator Pecos Production Company		8. Well No. 19
3. Address of Operator 400 W. Illinois, Suite 1070, Midland, TX 79701		9. Pool name or Wildcat Penrose Skelly Grayburg
4. Well Location Unit Letter _____ F : 2150 Feet From The North _____ Line and 1980 Feet From The West _____ Line Section 11 Township 22S Range 37E NMPM Lea County		
10. Date Spudded 1-19-04	11. Date T.D. Reached 3-23-84	12. Date Compl. (Ready to Prod.) Re-Complete 1-26-04
13. Elevations (DF& RKB, RT, GR, etc.) 3358' GR		14. Elev. Casinghead 3358'
15. Total Depth 4800'	16. Plug Back T.D. 3864'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By _____		19. Producing Interval(s), of this completion - Top, Bottom, Name 3647'-3756' Grayburg
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run _____
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	1150'
5-1/2"	15.5#	4800'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	3825'	
26. Perforation record (interval, size, and number) 3647'-3756'- 32-38" holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, Etc. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 3647'-3756' Frac w/1150 bbls 10# + 11,000 20/40 lbs prop		
28. PRODUCTION		
Date First Production 2-4-04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- 228-212-86 PU	
Well Status (Prod. or Shut-in) Producing		
Date of Test 2-7-04	Hours Tested 24	Choke Size _____
Flow Tubing Press. _____	Casing Pressure _____	Calculated 24-Hour Rate _____
Oil - Bbl 14	Gas - MCF 44	Water - Bbl. 20
Oil Gravity - API - (Corr.) 3142		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By _____
30. List Attachments _____		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Dora Lara</i>	Printed Name Dora Lara	Title Engr Asst.
E-mail Address dorab@pecosproduction.com		Date 2-20-04

2A S. Eunice San Andres

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1070	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1160	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2307	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2450	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2552	T. Devonian	T. Menefee	T. Madison
T. Queen 3390	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3652	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3800	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology