

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ CheckBox1 of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐

Operator: Yates Petroleum Corporation Telephone: 505-748-1471 e-mail address: debbiec@ypcnm.com
Address: 105 South Fourth Street, Artesia, NM 88210
Facility or well name: Reba State Unit #3 API #: 025-36710 U/L or Qtr/Qtr: Sec. 32 T11S R35E
County: Lea Latitude 33.3241 Longitude 103.4364 NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☒ Private ☐ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐
Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☐ Thickness 20 mil Clay ☐ Volume
20,000 bbl

Below-grade tank

Volume: bbl Type of fluid:

Construction material:

Double-walled, with leak detection? Yes ☐ If not, explain why not:

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)

(10 points)

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)

(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet or more, but less than 1000 feet
1000 feet or more

(20 points)

(10 points)

(0 points)

Ranking Score (Total Points)

20

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite ☐ offsite ☐ If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date:

Printed Name/Title Clifton R. May/Regulatory Agent

Signature

Clifton R. May

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date: 5/20/04

Printed Name/Title

Signature

Paul J. Rangel

FROM : GENERAL SURVEYING Co

FAX NO. : 5053930023

May. 17 2004 07:03PM P2

Revised March 17, 1999

Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies

For Lease - 8 Copies

1885 N. French St., Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 N. Bruna St., Artesia, NM 87410

DISTRICT IV
3040 South Pueblo, Santa Fe, NM 87500

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name <i>MISSISSIPPIAN</i>
Property Code	Property Name <i>REBA STATE UNIT</i>	Well Number <i>3</i>
OCED No. <i>025575</i>	Operator Name <i>YATES PETROLEUM CORPORATION</i>	Elevation <i>4155</i>

Surface Location

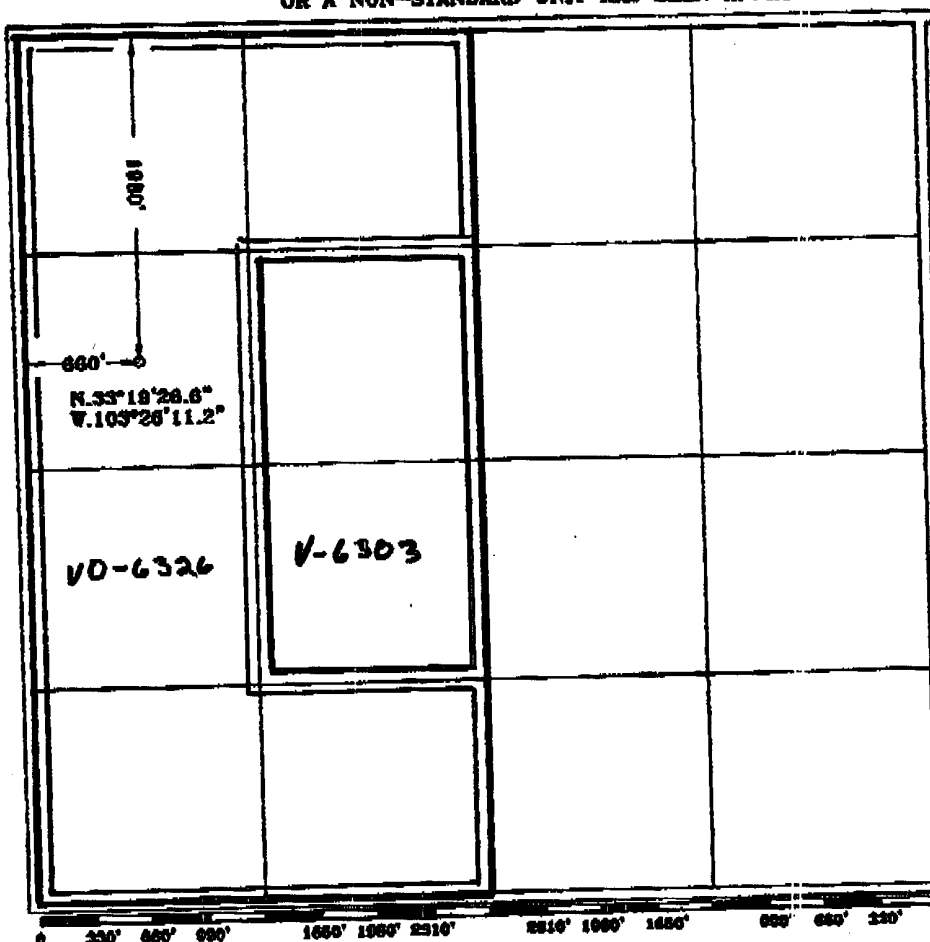
UL or Lot No.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
<i>E</i>	<i>32</i>	<i>11S</i>	<i>35E</i>		<i>1980</i>	<i>NORTH</i>	<i>660</i>	<i>WEST</i>	<i>LEA</i>

Bottom Hole Location if Different From Surface

UL or Lot No.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <i>320 w/2</i>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clifton R. May
Signature

CLIFTON R. MAY
Printed Name

REGULATORY AGENT
Title

5/19/04
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/17/2004

Date

Signature

Professional Seal

3840

REBECCA L. JONES

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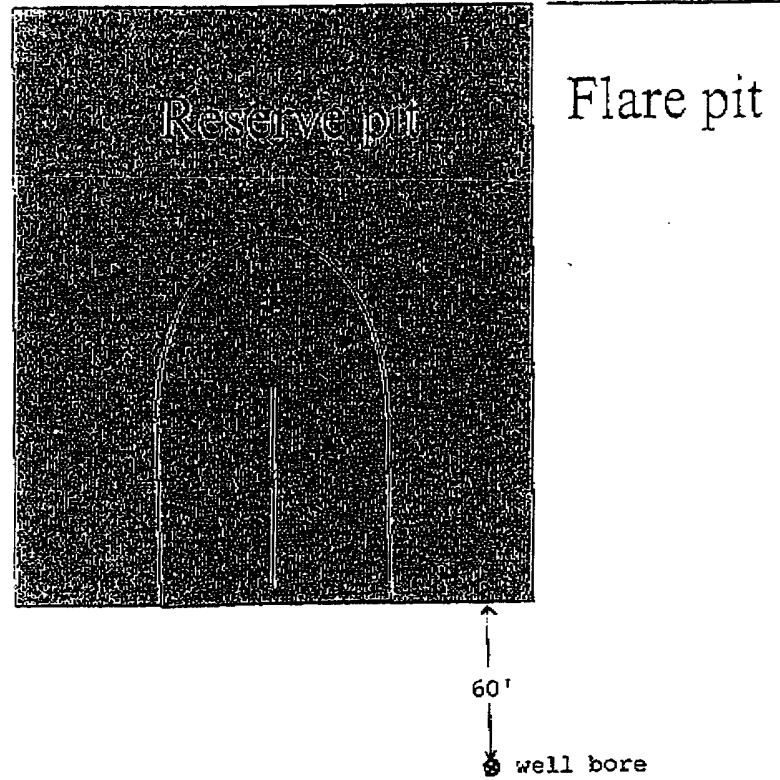
REBECCA L. JONES

REBECCA L. JONES

REBECCA L. JONES

YATES PETROLEUM CORPORATION
General Plan was approved 4/15/04

The reserve pit will be to the North.
The Southeast Corner of the pit will
be approximately 60' North of the well
bore. The pit will be a 150' X 150'
and 5' deep with a capacity of 20,000
bbls.



Standard reserve pit. All Reserve pits are double
Horse shoe size varies with depth of well



C-101/C-144 DRILLING PIT REGISTRATION CODITIONS OF APPROVAL

API number:	30-025-36710		
OGRID:		Operator:	YATES PETROLEUM CORP
			105 S 4th STREET
			ARTESIA NM 88210
		Property:	REBA STATE UNIT # 3

surface

ULSTR:	E	32	T 11S	R 35E

XXXXXX	Pit must be lined with a minimum of a 12 mil re-enforced or 20 mil re-enforced liner.
XXXXXX	The pit must be deep enough so that when pit is closed it can be covered with 3 feet of dirt and surface leveled
XXXXXX	If the pit is to be encapsulated in place, the liner is to be a minimum thickness of 20 mil re-enforced liner
	When using a 12 mil nylon re-enforced liner. The contents of the pit must be removed along with the liner and disposed of in an approved facility within 6 months of completion of the well.
XXXXXX	When using a 20 mil liner. The pit must be closed within 6 months of completion of the well.
XXXXXX	This site has a Ranking Score of 20 points or higher . The contents of the pit must be removed along with the liner and disposed of in an approved facility within 6 months of completion of the well.
XXXXXX	Before pit is closed, submit a subsequent Form C-144 along with any additional information which may be applicable to the appropriate NMOCD District Office for approval.
XXXXXX	Notify appropriate NMOCD District Office by E-mail 48 hrs prior to closing pit.
XXXXXX	The operator is required to comply with NMOCD guidelines.
XXXXXX	OCD approval does not release the operator of its responsibilities for compliance with any other federal, state, or local laws and/or regulations.

Drilling Pit Registration Approval

District Supervisor Chris Williams
District Geologist Paul F Kautz

505-393-6161
ext 102
ext 104

Drilling Pit closure

Environmental Spec Larry Johnson
Environmental Spec Paul Sheeley

505-393-6161
ext 111 lwjohnson@state.nm.us
ext 113 psheeley@state.nm.us