

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FEL, Section 28, T22S, R32E

5. Lease Designation and Serial No.

NM-69377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 28 Federal #4

9. API Well No.

30-025-36009

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 4486'. TD reached @ 11:45 hrs 12/22/02. Ran 102 jts 8-5/8" 32# S-80 & J-55 ST&C csg. Cmt'd w/ 1510 sks "C" Lite @ 12.4 ppg followed by 200 sxs Cl "C" w/ 2% CaCl2 @ 14.8 ppg. Circ 247 sxs to surface. Plug down @ 05:00 hrs 12/23/02. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8680'. TD reached @ 07:45 hrs 01/04/03. Logged well w/ Baker Atlas. Ran 196 jts 5-1/2" 17# N-80 & J-55 LTC & STC csg. Cmt'd w/ 700 sks Cl "C" @ 14.09 ppg. Ran CBL 01/22/03. TOC @ 7910'. Perf 4 sqz holes @ 7870'. Set cmt ret @ 7825'. Cmt w/ 860 sks Cl "H" + additives @ 15.7 ppg. TOC @ 5510'. Perf 4 sqz holes @ 5490'. Cmt w/ 790 sks Cl "C" @ 14.01 ppg. Test perfs @ 5490' to 1000# ok. Drill out cmt & retainer. Ran CBL TOC @ 2425'.

ACCEPTED FOR RECORD

FEB 27 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Imberlin

Title

Sr. Operation Tech

Date

02/25/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side